

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44386 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TURKEY TRACK 43 STATE 6. Well Number NM OIL CONSERVATION ARTESIA DISTRICT																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		JAN 22 2019																
8. Name of Operator OXY USA WTP LP 10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210		9. OGRID 192463 RECEIVED 11. Pool name or Wildcat TURKEY TRACK; BONE SPRING																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	4	19S	29E		1156	NORTH	570	WEST	EDDY								
BH:	H	3	19S	29E		1905	NORTH	24	EAST	EDDY								
13. Date Spudded 10/03/17		14. Date T.D. Reached 9/21/18		15. Date Rig Released 09/25/18		16. Date Completed (Ready to Produce) 10/22/18		17. Elevations (DF and RKB, RT, GR, etc.) 3409' GR										
18. Total Measured Depth of Well 19101' M 8914' V				19. Plug Back Measured Depth 19061' M 8914' V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma Ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8973'-18968' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5# J55		409'		17-1/2"		720										
9-5/8"		36# J55		3000'		12-1/4"		896										
5-1/2"		20# P110		19101'		6-3/4"		1070										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2-7/8"	8457'	8443'									
26. Perforation record (interval, size, and number) 6 SPF @ 18968-18772, 18729-18533, 18490-18294, 18012-17816, 18012-17816, 17773-17577, 17534-17338, 17295-17099, 17056-16860, 16817-16621, 16578-16382, 16339-16143, 16100-15904, 15861-15663, 15620-15426, 15383-15187, 15144-14948, 14905-14709, 14666-14470, 14427-14259, 14188-13992, 13949-13753, 13710-13514, 13471-13275, 13232-13036, 12993-12797, 12752-12558, 12515-12319, 12276-12080, 12037-11841, 11798-11604, 11559-11363, 11320-11124, 10621-10425, 10842-10646, 10603-10410, 10364-10168, 10125-9929, 9886-9690, 9647-9451, 9408-9212 and 9169-8973. Total 1008 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8973'-18968'</td> <td>292606 bbls Slick Water + 10282g 15% HCl acid w/ 16168400# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8973'-18968'	292606 bbls Slick Water + 10282g 15% HCl acid w/ 16168400# sand				
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28. PRODUCTION																		
Date First Production 10/22/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.												
Date of Test 12/03/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 621	Gas - MCF 669	Water - Bbl. 1233	Gas - Oil Ratio 1077											
Flow Tubing Press. 187 PSI	Casing Pressure 1083 PSI	Calculated 24-Hour Rate	Oil - Bbl. 621	Gas - MCF 669	Water - Bbl. 1233	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By											
31. List Attachments FINAL C104, Directional Survey Certification, WBD, LOG																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 09/25/18											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed		Name		Title		Date		1-21-2019								
				LESLIE REEVES		REGULATORY ADVISOR												
E-mail Address LESLIE REEVES@OXY.COM																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Brushy Canyon 3386'	T. Ojo Alamo	T. Penn A"
T. Salado 316'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 932'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1125'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1293'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1977'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2309'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2849'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3081'	T. Morrison	
T. Drinkard	T. Bone Springs 3680'	T. Todilto	
T. Abo	T. 1st Bone Spring 6307'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring 6885'	T. Wingate	
T. Penn	T. 3rd Bone Spring 7984'	T. Chinle	
T. Cisco (Bough C)	T. Strawn	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

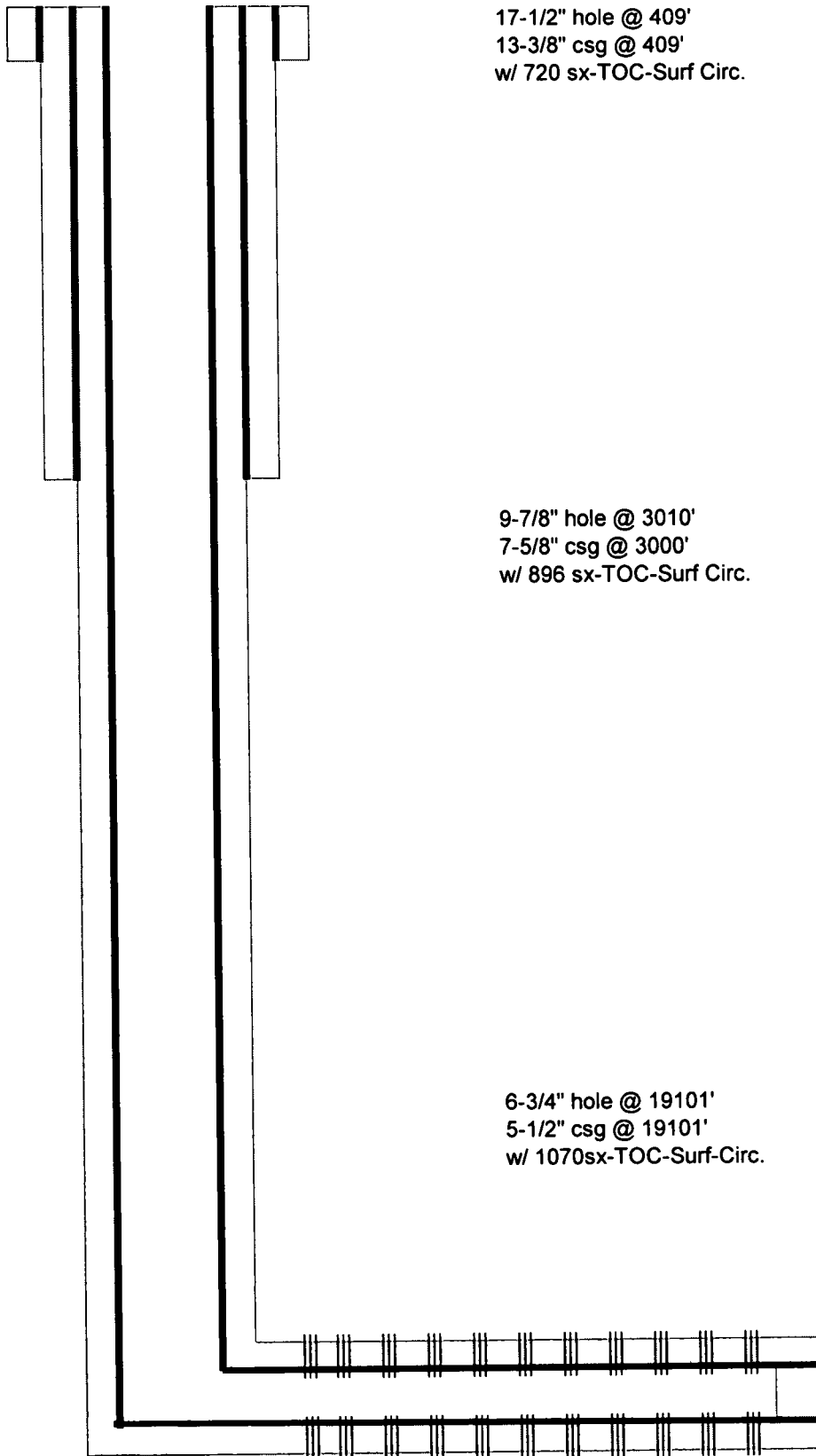
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 4 3 State #32H
API No. 30-015-44386



17-1/2" hole @ 409'
13-3/8" csg @ 409'
w/ 720 sx-TOC-Surf Circ.

9-7/8" hole @ 3010'
7-5/8" csg @ 3000'
w/ 896 sx-TOC-Surf Circ.

6-3/4" hole @ 19101'
5-1/2" csg @ 19101'
w/ 1070sx-TOC-Surf-Circ.

Perfs @ 8973'-18968'

TD- 19101' M 8914' V