

Submitter To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44432 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TURKEY TRACK #3 STATE 6. Well Number: 3411 NM OIL CONSERVATION ARTESIA DISTRICT JAN 22 2019								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED								
8. Name of Operator OXY USA WTP LP 10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210										
9. OGRID 192463		11. Pool name or Wildcat TURKEY TRACK; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	4	19S	29E		1400	SOUTH	360	WEST	EDDY
BH:	P	3	19S	29E		386	SOUTH	21	EAST	EDDY
13. Date Spudded 05/11/18		14. Date T.D. Reached 07/05/18		15. Date Rig Released 07/08/18		16. Date Completed (Ready to Produce) 08/21/18		17. Elevations (DF and RKB, RT, GR, etc.) 3408' GR		
18. Total Measured Depth of Well 18959'M 8913'V				19. Plug Back Measured Depth 18916'M 8913'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8985'-18808' BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J55		284'		17-1/2"		C 999		
9-5/8"		36# J55		3020'		12-1/4"		C 945		
5-1/2"		20# P110		18993'		8-1/2"		H 2720		AB
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	8472'	8458'			
26. Perforation record (interval, size, and number) 6 SPF @ 18808-18625, 18567-18384, 18326-18143, 18079-17902, 17844-17661, 17603-17424, 17362-17179, 17127-16938, 16879-16697, 16639-16456, 16383-16215, 16157-15974, 15754-15574, 15665-15484, 15434-15252, 15193-15010, 14952-14769, 14711-14528, 14470-14287, 14234-14046, 13991-13810, 13747-13564, 13506-13323, 13265-13082, 13024-12841, 12787-12597, 12542-12359, 12301-12119, 12060-11877, 11819-11636, 11583-11392, 11337-11154, 11097-10913, 10855-10672, 10614-10431, 10373-10193, 10132-9949, 9891-9708, 9645-9465, 9410-9226 and 9168-8985. Total 984 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
8985'-18808'					296167 bbls Slick Water + 15741620# sand					
28. PRODUCTION										
Date First Production 10/10/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.				
Date of Test 11/04/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1120	Gas - MCF 1360	Water - Bbl. 1749	Gas - Oil Ratio 1214			
Flow Tubing Press. 200 PSI	Casing Pressure 1106 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1120	Gas - MCF 1360	Water - Bbl. 1749	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By			
31. List Attachments FINAL C104, Directional Survey Certification, WBD, LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 07/08/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		REGULATORY ADVISOR		Date 1-21-2019
E-mail Address LESLIE REEVES@OXY.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Brushy Canyon 3324'	T. Ojo Alamo	T. Penn A"
T. Salado 332'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 970'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1151'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1421'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2083'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2366'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2916'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3104'	T. Morrison	
T. Drinkard	T. Bone Springs 3685'	T. Todilto	
T. Abo	T. 1st Bone Spring 6454'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring 7044'	T. Wingate	
T. Penn	T. 3rd Bone Spring 8097'	T. Chinle	
T. Cisco (Bough C)	T. Strawn	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 4 3 State #34H
API No. 30-015-44432

17-1/2" hole @ 294'
13-3/8" csg @ 284'
w/ 999 sx-TOC-Surf Circ.

12-1/4" hole @ 3035'
9-5/8" csg @ 3020'
w/ 945 sx-TOC-Surf Circ.

8-1/2" hole @ 18968'
5-1/2" csg @ 18933'
w/ 2720 sx-TOC-Surf-Circ.

Perfs @ 8985'-18808'

TD- 18968' M 8913' V