#### NM OIL CONSERVATION ARTESIA DISTRICT

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			SEP	06	201	8			JAN 17	2019		
Submit To Appropr	iate Distric	Office				State of New					F	orm C-1
Two Copies District 1				Ene		Ainerals and N	Jatural Re	esources	RECEN	VED	Revise	d April 3, 20
1625 N. French Dr. District II				RECENCED Minerals and Natural Resources					1. WELL A			
	Artesia, NM 88210 Oil Conservation Division			n			<u> </u>	) <u>15-2324</u>				
District III 1000 Rio Brazos Ri	On Conservation Division				2. Type of Le							
District IV	D Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.				<i>.</i>	X STATE FEE FED/INDIAN   3. State Oil & Gas Lease No. 10 A857						
	D S. St. Francis Dr.; Santa Fe, NM 87505 Santa Fe, NM 87505					3. State Off &	Oas Lease M	, 	_0-4857			
WELL COMPLETION OR R				ECO	MPL	ETION REPC	<u>)RT ANI</u>	) LOG				
4. Reason for filing:									5, Lease Name	or Unit Agree	ement Name Tr	avis 24
			boxes #1	throug	zh #31 f	for State and Fee we	ells only)		6 Well Number:			
C-144 CLOSURE ATTACHMENT (Fill)				-								
						ough #9, #15 Date F dance with 19.15.1			1			
7. Type of Com		10 110 0-144	ciosure	report	in accor	dance with 17,15,1	7.15.101		<b>I</b>			
		WORKOV	ER 🔲 🛙	DEEPE	NING	PLUGBACK D	I DIFFERE	NT RESERVOI				
8. Name of Open	ator		N		וססע	R PRODUC	TION C	OMPANY	9, OGRID			2289
10. Address of O	perator								11. Pool name	or Wildcat		
	<b>F</b>					FREEWAY	SUILE	1500	[97092] LOCO HILLS, WOLFCAMP			
	1 1 1 1 4 1 4 1	- L Continu				X 75240		Feet from the	N/S Linc	Feet from the		County
12.Location	Unit Ltr	Section		Townsh		Range La	51	1				-
Surface:	Н	24	$ \longrightarrow $	18	3	28E		1980	N	660	E	EDD
BH:	L					<u> </u>					<u> </u>	<u> </u>
13. Date Spudder			hed	15. D	ate Rig	Released			d (Ready to Prod		7. Elevations (I RT, GR, etc.)	
8/31/1980 18. Total Measur		0/04/1980		10 P	lug Dag	k Measured Depth			mpleted) al Survey Made?			
11,234'	eu Deptil (	JI WCII		17.1	-	05' (2018)	20		S (1980)	EDC/CI	pe Electric and <b>NOVL</b> IL, DII-Rxo, Sonic,	A 270
22. Producing In	terval(s), c	of this comple	etion - To	D. Bott					<u> </u>		12, Diritika, Ostro,	00.0/1(1000)
0		86	58'-87	22': V	Volfca	amp						
23.				(	CAS	ING RECOI	RD (Rep	ort all strir	igs set in wo	ell)		
CASING SI	ZE	WEIGH	T LB./FT			DEPTH SET		OLE SIZE	CEMENTIN		AMOUN	T PULLED
13 3/8"			3		38	59'	1	7 1/2"	375 sx Circ, 37sx		0	
8 5/8"		24-32#			3000'			1"	1500 sx 1"w/416 sx to surf		0	
5 1/2" 17		17-20#	7-20#			11234'		7 7/8"	1100 sx, TOC 5840'		0	
							┥───					
24	l		<u> </u>		1 12.14				_ <b>_</b>	UBING REC		
24. SIZE	TOP		BOTT	ЮМ	LIN	ER RECORD SACKS CEMEN	T SCREE	2 N S	). <u> </u>	DEPTH SE		KER SET
~ 124 14		<u></u>	+						2 3/8"	EOT: 886		
	<del></del>		+				-			1		
			and num!	ber)		· · · · ·	27. AC	LID, SHOT, FI	RACTURE, CE	MENT, SQL	JEEZE, ETC.	
26. Perforation	record (ir	iterval, size,	8658-92', 6 spf, 204 holes,				DEPTH	INTERVAL	AMOUNT AND KIND MATERIAL USED			D
8658-92	', 6 sp	f, 204 h	noles,		5"		865	58-8722	<u> 5000 ga</u>			
	', 6 sp	f, 204 h	noles,		6"		865	<u>08-8/22</u>	5000 ga			
8658-92 8710-22	', 6 sp	f, 204 h	noles,		5"				5000 ga			
8658-92 8710-22 28.	', 6 sp ', 6 sp	f, 204 h f, 72 h	noles, noles,	0.46			RODUC	TION				
8658-92 8710-22 28. Date First Produ	', 6 sp ', 6 sp	f, 204 h f, 72 h	noles, noles,	0.46	nod (Fla	owing, gas lift, pump	RODUC	TION	Well Status	(Prod. or Shi		
8658-92 8710-22 28.	', 6 sp ', 6 sp	f, 204 h f, 72 h	noles, noles,	0.46	nod (Fla		RODUC	TION		(Prod. or Shu Cing	11-in)	
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test	', 6 sp ', 6 sp	f, 204 h f, 72 h	Productio	0.46	nod (Fla	owing, gas lift, pump Rod Lift Prod'n For	RODUC	CTION nd type pump)	Well Status Product as - MCF	(Prod. or Shi	11-in)	- Oil Ratio
8658-92 8710-22 28. Date First Produ 2/15/18	', 6 sp ', 6 sp	f, 204 h f, 72 h	noles, noles, Productio	0.46	nod (Fla	owing, gas lift, pump Rod Lift	RODUC ping - Size a	Di G	Well Status Produc	(Prod. or Shu Cing	11-in)	- Oil Ratio 3054
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test	', 6 sp ', 6 sp ction	f, 204 h f, 72 h	Production	0.46	nod <i>(Fla</i>	owing, gas lift, pump Rod Lift Prod'n For	RODUC ping - Size a Oil - Bt 19.58	Di G	Well Status Product as - MCF	(Prod. or Shu Cing Water - Bt 6.99	11-in)	3054
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test 3/9/18	ction	f, 204 h f, 72 h	Production	0.46	nod <i>(Fla</i>	owing, gas lift, pump Rod Lift Prod'n For Test Period	Oil - Bl 19.58	CTION nd type pump) bi G 3 5 5 - MCF	Well Status Product as - MCF 9.8 Water - Bbl.	(Prod. or Shu Cing Water - Bt 6.99	I-in) I. Gas avity - API - (C	3054
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test 3/9/18 Flow Tubing Press. 100	', 6 sp ', 6 sp ction Casin	f, 204 h f, 72 h g Pressure	Productio	0.46 on Meth se Size ulated 2 Rate	nod <i>(Fla</i> 24-	owing, gas lift, pump Rod Lift Prod'n For Test Period Oil - Bbl.	Oil - Bl 19.58	STION nd type pump) 54 G 3 55	Well Status Product as - MCF 19.8	(Prod. or Shu Cing Water - Bt 6.99 Oil Gi 30, Test Writ	it-in) I. Gas ravity - API - (C 40.0 nessed By	3054
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test 3/9/18 Flow Tubing Press. 100 29. Disposition of	', 6 sp ', 6 sp ction Casin ) (0 of Gas (Sol	f, 204 h f, 72 h g Pressure	Productio	0.46 on Meth se Size ulated 2 Rate	nod <i>(Fla</i> 24-	owing, gas lift, pump Rod Lift Prod'n For Test Period Oil - Bbl.	Oil - Bl 19.58	CTION nd type pump) bi G 3 5 5 - MCF	Well Status Product as - MCF 9.8 Water - Bbl.	(Prod. or Shu Cing Water - Bt 6.99 Oil Gi	it-in) I. Gas ravity - API - (C 40.0 nessed By	3054
8658-92 8710-22 28. Date First Produ 2/15/18 Date of Test 3/9/18 Flow Tubing Press. 100 29. Disposition of	', 6 sp ', 6 sp ction Casin ) ( of Gas (Sol ked up	f, 204 h f, 72 h g Pressure ) Id. used for fu	Productio	0.46 on Meth se Size ulated 2 Rate	nod <i>(Fla</i> 24-	owing, gas lift, pump Rod Lift Prod'n For Test Period Oil - Bbl.	Oil - Bl 19.58	CTION nd type pump) bi G 3 5 5 - MCF	Well Status Product as - MCF 9.8 Water - Bbl.	(Prod. or Shu Cing Water - Bt 6.99 Oil Gi 30, Test Writ	it-in) I. Gas ravity - API - (C 40.0 nessed By	3054
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T. Penn T.						
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto					
	No. 4, fromto					

## IMPORTANT WATER SANDS

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology