

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-015-30073 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Todd 2 State |
| 8. Well Number: 7 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat Ingle Wells, Delaware |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ARTESIA DISTRICT | |
| 2. Name of Operator Chevron USA, Inc. | FEB 05 2019 |
| 3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706 | RECEIVED |
| 4. Well Location Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line Section 02 Township 24S Range 31E, NMPM, County EDDY | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11 3/4" 42# @ 765': TOC @ surface; 8 5/8" 24# @ 4295': TOC @ surface; 5 1/2" 17# @ 8469': estimated TOC @ 500'

Chevron USA Inc completed abandonment of this well as follows:

01/24/2019 - 01/25/2019: MIRU. Pressure test TBG to 600 PSI – good. L/D rods.
01/26/2019: Continue to L/D rods. Attempted to N/U BOPE, but tubing stuck, unable to work free. N/U and test BOPE. Found hole in 5 1/2" CSG. Set CIBP @ 7,020'. Pressure test CSG to 500 PSI for 10 minutes – failed.
01/28/2019: Gilbert Cordero (NMOCD) approved cutting above TAC at 7,030', cut tubing (left TAC, 31 jts tbg, and mud anchor in well), N/U and function test BOPE. TOH w/ tbg. Found hole in 5 1/2" CSG at surface. Set CIBP @ 7,020'. Run packer 30' in the well, set, and pressure tested CSG to 500 PSI for 10 minutes.
01/29/2019: Gilbert Cordero (NMOCD) approved CIBP depth and plan to cement. Tag CIBP @ 7,003' (17' difference between tubing tally and wireline depth). M/P 51 BBLs MLF F/ 6,749' T/ 4,477'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 7,003' T/ 6,749'.
01/30/2019: Tag TOC @ 6,817'. Gilbert Cordero (NMOCD) approved tag depth. M/P 78 BBLs MLF F/ 4,169' T/ 815'. Spot 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,475' T/ 4,169'. Pressure test CSG to 500 PSI for 10 minutes. R/D to allow surface crew to cold tap bradenhead to ensure no pressures.
02/01/2019: Bubble test all strings – pass. R/U. Run CBL to 1,000' and log well to surface. Perforate @ 450'. Set pkr @ 30'. Establish injection rate of 1.5 BPM at 75 PSI. Spot 37 SKS Class C, 1.33 YLD 14.8 PPG, F/ 815' T/ 440. Set packer at 30' and circulate 140 SKS Class C, 1.33 YLD 14.8 PPG, T/ 450' inside and outside the 5 1/2" CSG to surface. Top off well. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
Well Abandonment Engineer

SIGNATURE

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY:  TITLE State Eng DATE 2/6/19
Conditions of Approval (if any):

