| | State of 1 | New Mexico | | ~** <u>\</u> | Form C-103 |
|--|--|--|--|--|---|
| Office District I - (575) 393-6161 | . 'rgy, Minerals | and Natural Res | sources | . 1 | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | | WELL API NO. | |
| | istrict II - (575) 748-1283 ILS. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | 30-015-44252 | |
| District III – (505) 334-6178 | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | | STATE SEE 6. State Oil & Gas Lease No. | |
| District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa i C | , INIVI 07505 | | 6. State Oil | & Gas Lease No. |
| 87505 | | | | | |
| SUNDRY NOT | TICES AND REPORTS OF | N WELLS | | 7. Lease Na | me or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROP | | | | REMUDA S | OUTH 25 STATE |
| DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) | ICATION FOR PERMIT" (FOR | M C-101) FOR SUCH | ! :D\/ATI:" | | |
| 1. Type of Well: Oil Well | Gas Well Other | OIL CONSE ARTESIA DIS | | 8. Well Nun | nber 904H |
| 2. Name of Operator | Gus Well Guller | ARTESIA DIS | IKIC | 9. OGRID N | Jumher |
| XTO ENERGY, INC. | | IAN_18_ | วกาด | 005380 | |
| 3. Address of Operator | | | | 10. Pool name or Wildcat | |
| 6401 HOLIDAY HILL RD, BLD | G 5, MIDLAND TX 7970 | 7 | | | NER RIDGE;BONE SPRING |
| 4. Well Location | | RECEIVE | ED 1 | | |
| 4. Well Location | | | | | |
| Unit LetterK | | | · · · · · · · · · · · · · · · · · · · | | 1 |
| Section 25 | Township | 23S Range | | NMPM | County EDDY |
| | 11. Elevation (Show wh | | RT, GR, etc.) | Į. | |
| <u> </u> | | 3075' GL | | | |
| | | | | _ | |
| 12. Check | Appropriate Box to In | dicate Nature | of Notice, l | Report or O | ther Data |
| NOTICE OF I | NECHTION TO | 1 | OL ID | | DEPORT OF |
| | NTENTION TO: | _ | | | REPORT OF: |
| PERFORM REMEDIAL WORK | | _ , | EDIAL WORK | | ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | | | | LLING OPNS. | □ PANDA □ |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASII | NG/CEMENT | JOB | |
| DOWNHOLE COMMINGLE | J | | | | |
| CLOSED-LOOP SYSTEM |] | | | | |
| OTHER: | | | ER: COMPLI | ETION OPERA | ATIONS 🔻 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| 13. Describe proposed or com | pleted operations. (Clearly | state all pertiner | nt details, and | l give pertiner | nt dates, including estimated date |
| 13. Describe proposed or com | upleted operations. (Clearly work). SEE RULE 19.15.7 | state all pertiner .14 NMAC. For | nt details, and Multiple Con | l give pertiner npletions: Att | nt dates, including estimated date tach wellbore diagram of |
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