District I 1625.№ French Dr., Hobbs, NM 88240

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

☐ AMENDED REPORT

Form C-104

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

	I.	REQU	EST FO	R ALL	OWABLE	AND AUTH	ORIZAT	TION T	ГО TR	ANSP	ORT	
¹ Operator n							² OGR	ID Numl				
Mewbourne Oil Company PO Box 5270							3 Reaso	14744 3 Reason for Filing Code/ Effective Date				
Hobbs, NM								/27/2018		e/ Ellect	IVE Date	
4 API Number 5 Pool Name 20 - 015-44261 Purple Sage; Wolfcamp (Gas)							⁶ Pool Code					
30 - 015-44261 Purple Sage; Wolfcamp (Gas) ⁷ Property Code ⁸ Property Name					(Gas)	98220 9 Well Number					_	
317855		Chi	cago 9/8 W						1H			
II. 10 Sur		Location	Range	Lot Idn	Feet from the	North/South Lin	e Feet fro	m the	East/We	st line	County	
Н	9	24S	28E	Lot Idii	2300	North	330		Eas		Eddy	
	r	Hole Locat		T	I		T = . 4	1				
UL or lot no. E	Sectio 8	n Township 24S	Range 28E	Lot Idn	Feet from the 2255	North/South lin South	Feet fro		East/We Wes		County Eddy	
C-4		ducing Method	ethod 14 Gas Con		15 C-129 Permit Number		⁶ C-129 Ef	C-129 Effective Da		ate 17 C-129 Expirati		
P		Code Flowing										
		as Transpo	rters							<u>,</u>	-	
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W	
35246		Shell Trading US Co PO Box 4604									0	
		Houston, TX 77210-4604										
391960		Lucid Energy Group 3100 McKinnon									G	
-		Suite 800 NM O						ONSE	RVATIO	M		
		Dallas, TX 75201 ARTES						IA DIST	RICT			
	JAN 1 5 2019)19					
							CHT /				·	
							MEC	EIVE)			
T37 337-11			4-									
		pletion Da			²³ TD ,	²⁴ PBTD	25 p	erforati	ons		²⁶ DHC, MC	
	ate	22 Read			²³ TD 19225' 934	19189'	960	'erforati 66' - 191			²⁶ DHC, MC	
²¹ Spud Da 06/04/18	ate	²² Read 11/27	y Date /2018	g & Tubii	19225 /934	1	960				²⁶ DHC, MC s Cement	
²¹ Spud Da 06/04/18	ate 3	²² Read 11/27	y Date /2018		19225 /934	19189'	Set			³⁰ Sack		
²¹ Spud Da 06/04/18 ²⁷ Ho	ate 3 ole Size	²² Read 11/27	y Date /2018	g & Tubii	19225 /934	19189' 29 Depth	960 Set			30 Sack	s Cement 225 - CVC	
²¹ Spud Da 06/04/18 ²⁷ Ho 17	ate 3 ole Size 7 ½"	²² Read 11/27	y Date /2018	g & Tubii	19225 /934	19189' 29 Depth 202'	966			30 Sack	s Cement 225 - CVC 500 - CVC 4sd. TOC	
²¹ Spud Da 06/04/18 ²⁷ Ho 17	ate 3	²² Read 11/27	y Date /2018	g & Tubii 13 %" 9 %"	19225 /934	19189' 29 Depth 202' 2450	960 Set			³⁰ Sack	s Cement 225 - CVC 600 - CVC 800 - Rol. TOC 2150	
²¹ Spud Da 06/04/18 ²⁷ Ho 17 12 8	ate 3 ole Size 7 ½" 2 ½" 3 ½"	²² Read 11/27	y Date /2018	g & Tubir 13 %" 9 %"	19225 /934	19189' 29 Depth 202' 2450	960 Set			³⁰ Sack	s Cement 225 - CVC 500 - CVC 4sd. TOC	
²¹ Spud Da 06/04/18 ²⁷ Ho 17 12 8 V. Well	ate 3 ole Size 7 '½" 2 '¼" 3 '¾" Test I	²² Read 11/27	y Date /2018 ²⁸ Casin	g & Tubii 13 ¾" 9 ¾" 7" 4 ½"	19225' Q 3 4 ng Size	19189' 29 Depth 202' 2450 9702 8985' - 1'	960 Set	66' - 191	85'	30 Sack	s Cement 225 - CVC 500 - CVC 300 - Asl. TOC 300 - 2150	
²¹ Spud Da 06/04/18 ²⁷ Ho 17 12 8	ate 3 ole Size 7 '½" 2 '¼" 3 '¾" Test I	²² Read 11/27	y Date /2018 ²⁸ Casin	g & Tubii 13 3/6" 9 5/6" 7" 4 1/2"	19225 /934	19189' 29 Depth 202' 2450	960 Set	66' - 191		30 Sack	s Cement 225 - CVC 600 - CVC 800 - Rol. TOC 2150	
²¹ Spud Da 06/04/18 ²⁷ Ho 1.7 12 8 6 V. Well ³¹ Date New	ate 3 ole Size 7 '½" 2 '¼" 3 '¾" Test I 7 Oil 3	Pata 22 Read 11/27	y Date //2018 28 Casin very Date //18	g & Tubii 13 %" 9 5%" 7" 4 ½"	19225' Q 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	19189' 29 Depth 202' 2450 9702 8985' - 1'	966 Set	66' - 191	g. Pressu	30 Sack	s Cement 225 - CUC 500 - CUC 300 - 2150 500 - CUC 36 Csg. Pressure	
21 Spud Da 06/04/18 27 Ho 17 12 8 W. Well 31 Date New 11/27/18 37 Choke S 14/64	ate 3 ole Size 7 ½" 2 ½" 3 ½" Test I	22 Read 11/27 Data 32 Gas Deli 11/2 38 (y Date //2018 28 Casin very Date //18 Dil 5	g & Tubii 13 %" 9 5%" 7" 4 ½"	Test Date 1/30/18	19189' 29 Depth 202' 2450 9702 8985' - 1' 34 Test Let 24 hrs	966 Set	35 Tbg	g. Pressu NA	30 Sack	s Cement 225 - CVC 300 - CVC 300 - 2150 500 - CVC 36 Csg. Pressure 2400 41 Test Method Production	
21 Spud Da 06/04/18 27 Ho 17 12 8 W. Well 31 Date New 11/27/18 37 Choke S 14/64	ole Size 7 ½" 2 ½" Test I Oil 3 Size rtify that d with a	Data 32 Gas Deli 11/2 38 (40 t the rules of nd that the in	y Date //2018 28 Casin very Date //18 Dil 5 the Oil Conformation g	g & Tubin 13 %" 9 5%" 7" 4 ½" 33 1 3 servation given abov	Test Date 11/30/18 9 Water 3989 Division have	19189' 29 Depth 202' 2450 9702 8985' - 1' 34 Test Let 24 hrs	966 Set	35 Tbg	g. Pressu	30 Sack	s Cement 225 - CVC 300 - CVC 300 - 2150 500 - CVC 36 Csg. Pressure 2400 41 Test Method Production	
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21 Spud Da 06/04/18 27 Ho 17 12 8 V. Well 31 Date New 11/27/18 37 Choke S 14/64 42 I hereby cer been complied complete to th Signature:	ole Size 7 '/2" 2 '/4" 3 '/4" Test I Oil 3 Size tify that d with a ne best of	Data 32 Gas Deli 11/2 38 (40 t the rules of nd that the in	y Date //2018 28 Casin very Date //18 Dil 5 the Oil Conformation g	g & Tubin 13 %" 9 5%" 7" 4 ½" 33 1 3 servation given abov	Test Date 11/30/18 9 Water 3989 Division have e is true and	19189' 29 Depth 202' 2450 9702 8985' - 1' 34 Test Let 24 hrs 40 Gas 777 Approved by:	966 Set	35 Tbg	g. Pressu NA	30 Sack	s Cement 225 - CVC 300 - CVC 300 - 2150 500 - CVC 36 Csg. Pressure 2400 41 Test Method Production	
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