	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC			OMB N	APPROVED O. 1004-0137 anuary 31, 2018
	NOTICES AND REPOR			NMNM82896	
abandoned we	II. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee o	or Tribe Name
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2ESIA DIS	TRICT	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well 8 Oil Well Gas Well Oth		JAN 31	2019		FEDERAL COM 8H
2. Name of Operator OXY USA INCORPORATED	E Maile david cateve	AVID STEWART	ED	 API Well No. 30-015-44527-0)0-X1
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110	Ste Phoneexio Includences order Phy 432-685.5717	Cffic	10. Field and Pool or COTTONWOO	Exploratory Area D DRAW-BONE SPRING
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		a	11. County or Parish,	State
Sec 13 T24S R30E NENW 22 32.224522 N Lat, 103.835136				EDDY COUNT	Y, NM
12. CHECK THE AP	PPROPRIATE BOX(ES)	O INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclama		U Well Integrity
Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	C Recomp	arily Abandon	Other Change to Original A
	Convert to Injection	Plug Back	U Water D	-	PD
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation rest bandonment Notices must be file	ive subsurface locations and measu he Bond No. on file with BLM/BIA alts in a multiple completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertin sequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once
OXY USA Inc. respectfully rec to complete drilling after the sp cased and cemented 3/26/18,	pudder rig has moved off the	he well. The surface hole wa	oved APD's as drilled,	COA's	
OXY is currently analyzing the fully develop and complete dri additional information.	e current production from the state of this well by the 4th	quarter 2019. Please see at	tached for		ord
			Accept	ed For Rec	
				NMOCD	10,19
All previous CO	As Shill apply	•			
14. I hereby certify that the foregoing is	Electronic Submission #4 For OXY USA	43339 verified by the BLM Wel INCORPORATED, sent to the ssing by PRISCILLA PEREZ or	Carlsbad	-	
Name (Printed/Typed) DAVID ST		1	ATORY AD		
Signature (Electronic S	Submission)	Date 11/08/2	018		
		R FEDERAL OR STATE		SE	
_Approved By_ZQTA_STEVENS			UM ENGINI	ER	Date 01/22/2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	uitable title to those rights in the		d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM REVISED ** BLM		** BLM REVISE	D **

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Occidental Oil and Gas Corporation ATTN: Kacie Cruz 5 Greenway Plaza, Suite 110 Houston, TX 77046 713-350-4889 kacie_cruz@oxy.com

November 8, 2018

Mr. Michael Balliett Bureau of Land Management 620 E Greene Street Carlsbad, New Mexico 88220

 RE: Nimitz BLM Non-Compliance Notification—Justification OXY USA Inc.
 Nimitz MDP1 13 Fed Com 1H and Nimitz MDP1 12 Fed Com 8H INC_19MB014i and 19MB015i Section 13, 12, 1, T24S-R30E, Eddy County

3.6.2

Dear Mr. Balliett:

Oxy USA Inc. respectfully seeks approval to postpone drilling operations on the Nimitz MDP1 13 Fed Com 1H and Nimitz MDP1 12 Fed Com 8H till no later than Q4 2019. These two Nimitz wells in question were initiated with a spudder rig but have not been drilled to the final proposed TD.

Development of the remaining 2 Nimitz wells - Nimitz MDP1 13 Fed Com 1H and Nimitz MDP1 12 Fed Com 8H are pending well performance of the 2018 drills in the Nimitz 13 and 12 sections. It is Oxy's responsibility as a prudent operator to optimize well spacing for horizontal development and minimize reserves left in the ground. With this time extension to analyze production results, Oxy will optimize recoverable reserves.

Oxy currently plans to fully develop and to complete the drilling of the two wellbores by Q4 2019.

Sincerely, Hung

Kacie Cruz Development Production Engineer Oxy USA Inc.

Stewart, David R

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From:	Wilson, Robert K
Sent:	Thursday, November 08, 2018 1:43 PM
То:	Balliett, Michael
Cc:	Musallam, Sandra C; Cruz, Kacie; Morris, Justin C
Subject:	REPLY_INC_19MB015i_NIMITZ MDP1 12 FED 8H
Attachments:	INC_19MB015i_REPLY_NIMITZ MDP1 12-8H.pdf; BLM REPLY LETTER_11-8-2018.pdf

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Michael,

Attached please find the response to the above referenced INC concerning the completion of drilling activities on the NIMITZ MDP1 12 Federal Com # 8H wellbore located in Eddy county New Mexico on Lease NMNM82896. The subject well was initiated with a spudder rig and due to planning issues, we have not been able to move in a rig to drill the well out to the final proposed depth at this time. It is requested that the wellbore remain shut-in at this time until the resumption of drilling activities that are scheduled to be completed by the fourth quarter of 2019. Please see the attached letter from the Development Engineer, Ms. Kacie Cruz, with the projected time line.

In addition, a copy of the information above will be sent to your attention via U.S. Mail at your Carlsbad Office.

Thank you,

Robert K Wilson Regulatory Engineer Office: 713-985-6991 || 29.125 || Cell: 281-731-8091

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Form 3160-9 (December 1989)

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Cenified Mail - Return Receipt Requested 70181130000132511295

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		<u> </u>
	Identification	
nD		
Lease	NMNM82896	
CA		
Unit		
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Number

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19MB015I

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Bureau of Land Management Office				Operato	rt -				
CARLSBAD FIELD OFFICE				OXY USA INCORPORATED					
Address 620 E GREENE STREET CARLSBAD NM 88220				Address 5 GREENWAY PLAZA SUITE 110 HOUSTON TX 77046-0521					
Telephone				Attentio	n				· ·
	234.5972	· ··							
Inspector BA				Attn Ac	ldr				
Site Name MITZ MDP1 12 FEDERAL CO	Well/Facility/FMP M 8H	1/4 1/4 Section NENW 13	Townsh 24	^{ip} 4S	Range 30E	Meridian NMP	County	EDDY	State
Site Name	Well/Facility/FMP	1/4 1/4 Section	Towash	iip	Range	Meridian	County		State
THE FOLLOWING VIOLATION	N WAS FOUND BY BU	JREAU OF LAN	D MAN/	GEME	NT INSPECT	ORS ON THE DA	TE AND A	THE SITE LISTI	DABOVE
Date	Time (2	4 - hour clock)	ock) Violation G		Gravity of Vi	Gravity of Violation			
10/05/2018		08:30			43 CFR :	3162.1(a)		MINO	R
Connective Action To Be Completed By	Date	Date Corrected		Assessment for Noncompliance				Assessment Reference	
11/15/2018								43 CFR 31	63.1()

drilling again within 90 days after the rig moved off the hole. Perform one of the following actions:

(Remarks continued on following page(s).)

When violation is corrected, sign this notice and return to above address	
Company Representative Title REGULATORY ENGINEER Signature	Cohrabelon Date 11/8/2018
Company Comments Please find Attached A letter (of explanation for the referenced
Well and request to leave shut in Am	d to complete drilling operations
by the fourth gunrater of 2019 in one ye	Ar.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or musleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165 3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information

Signature of Bureau of L	and Management Authorized Offic			Date 10/5/18 8:55
		FOR OFFICE US	EONLY	
Number	Date	Assessment	Penalty	Termination
51				
Type of Inspection				
DW				

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Additional information for Incident of Noncompliance Number 19MB015I

BLM Remarks, continued

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- Finish drilling the well.
 Submit for review of the authorized officer a request to shut in the well. This request must include justification for not fully drilling the well, but also not plugging the well. And, a time table for when one can expect the well to be fully drilled
 Submit a Notice of Intent to Plug and Abandon the well bore.

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(June 2015)		UNITED STATES	S		ł	FORM	APPROVED
	DE BL	PARTMENT OF THE D	NTERIOR			OMB N Expires: J	VO. 1004-0137 January 31, 2018
	SUNDRY	NOTICES AND REPO	RTS ON WI			 Lease Serial No. NMNM82896 	
ai	bandoned wei	s form for proposals to Use form 3160-3 (AP	D) for such p	-enter an proposals.	ľ	6. If Indian, Allottee	or Tribe Name
	SUBMIT IN T	RIPLICATE - Other inst	tructions on	page 2	*********** * *** * **	7. If Unit or CA/Agre	cement, Name and/or No.
1. Type of Well	Gas Well 🔲 Oth	an				8. Well Name and No NIMITZ MDP1 12	2 FEDERAL COM 8H
2. Name of Operator OXY USA INCC	ORPORATED	Contact: E-Mail: janalyn_m	JANA MEND endiola@oxy.c	IOLA Dm		9. API Well No. 30-015-44527-1	00-X1
3a. Address 5 GREENWAY HOUSTON, TX		110	3b. Phone No Ph: 432-68	. (include area code) 5-5936		10. Field and Pool or COTTONWOO	Exploratory Area D DRAW-BONE SPRI
4. Location of Well	(Footage, Sec., T	R., M., or Survey Description	י <u></u>			11. County or Parish,	State
Sec 13 T24S R 32.224522 N La	30E NENW 228 at, 103.835136	BFNL 2405FWL W Lon				EDDY COUNT	Y, NM
12. CH	IECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	NOTICE, I	REPORT, OR OT	HER DATA
TYPE OF SUB	MISSION		· · · · · ·	TYPE OF	ACTION		
Notice of Inter	ıt		Dee	pen	Production	on (Start/Resume)	Water Shut-Off
🛛 Subsequent Re	port	Alter Casing		raulic Fracturing	Reclama		🖸 Well Integrity
Final Abandon		Casing Repair Change Plans	_	Construction	Recompl		Other Drilling Operations
		Convert to Injection	C) Plug	•	Water Di	rily Abandon isposal	0
testing has been con determined that the	Site is ready for th	al inspection.				•	
Spud 17-1/2" ho 20BFW spacer t throughout job.	site is ready for the ble 3/26/18, drill then cmt w/ 73(circ 349sx (84b n, good test. 3,	to 565' 3/26/18. RIH & : bx (175bbl) Class C cmi bl) cmt to surface, WOC 26/18 RD & release rig. rue and correct. Electronic Submission #	set 13-3/8" 5/ t w/ additives . Pressure u	1.5# J-55 csg @ 14.8ppg 1.35 yie casing for integ	555', pump Id, full return rity test to	S	
Spud 17-1/2" ho 20BFW spacer t throughout job, o 1500# for 15 min	site is ready for the ble 3/26/18, drill then cmt w/ 730 circ 349sx (84b n, good test. 3 n, good test. 3 u the foregoing is to Commi	to 565' 3/26/18. RIH & : Disx (175bbl) Class C cmi bl) cmt to surface, WOC '26/18 RD & release rig. '26/18 RD & release rig.	set 13-3/8" 5 t w/ additives Pressure u Pressure u 10386 verifie	4.5# J-55 csg @ 14.8ppg 1.35 yie casing for integ casing for integ casing for integ b casing for integ casing for integ b casing for integ casing for integ cas	555', pump Id, full return rity test to Information Carlsbad 1 04/05/2018 (S System 18JAS1006SE)	
Spud 17-1/2" ho 20BFW spacer t throughout job, o 1500# for 15 min	site is ready for the ble 3/26/18, drill then cmt w/ 730 circ 349sx (84b n, good test. 3 n, good test. 3 u the foregoing is to Commi	to 565' 3/26/18. RIH & : Disx (175bbl) Class C cmi bl) cmt to surface, WOC '26/18 RD & release rig. '26/18 RD & release rig.	set 13-3/8" 5 t w/ additives Pressure u Pressure u 10386 verifie	4.5# J-55 csg @ 14.8ppg 1.35 yie casing for integ casing for integ casing for integ b casing for integ casing for integ b casing for integ casing for integ cas	555', pump ld, full return rity test to linformation	S System 18JAS1006SE)	
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Spud 17-1/2" ho 20BFW spacer t throughout job, o 15D0# for 15 min 14. I hereby centify tha Name (<i>Printed/T</i>) per	the is ready for the ble 3/26/18, drill then cmt w/ 73(circ 349sx (84b n, good test. 3, n, good test. 3, the foregoing is the the foregoing is the Commi d) DAVID STE	In Inspection. to 565' 3/26/18. RIH & : Disx (175bbl) Class C cmi bl) cmi to surface, WOC 26/18 RD & release rig. 26/18 RD & release rig. 27/18 RD & release rig. 27	set 13-3/8" 5/ t w/ additives . Pressure u 410386 verifie . INCORPORA sing by JENN	1.5# J-55 csg @ 14.8ppg 1.35 yie casing for integ casing for integ by the BLM Well TED, sent to the IFER SANCHEZ of Title SR. REC Date 04/04/20	Information Carlsbad 04/05/2018 (GULATORY	S System 18JAS1006SE) ADVISOR	
Spud 17-1/2" ho 20BFW spacer t throughout job, o 1500# for 15 min 14. I hereby certify tha Name (<i>Printed/T</i>)/per Signature	the foregoing is the communication of the side of the	In Inspection. to 565' 3/26/18. RIH & : Disx (175bbl) Class C cmi bl) cmi to surface, WOC 26/18 RD & release rig. 26/18 RD & release rig. 26	set 13-3/8" 5/ t w/ additives Pressure u 10386 verifie INCORPORA sing by JENN	1.5# J-55 csg @ 14.8ppg 1.35 yie casing for integ casing for integ to by the BLM Well TED, sent to the IFER SANCHEZ of Title SR. RE(Date 04/04/20 L OR STATE (Information Carlsbad 04/05/2018 (GULATORY	S System 18JAS1006SE) ADVISOR E	Date 04/05/2018

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **