Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DEVISION	WELL API NO. 30-015-44966
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505, 2018	5. Indicate Type of Lease STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	DEC 2 DEC	6. State Oil & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name Fleetwood 36/25 W2NK St Com	
PROPOSALS.)	Gas Well Other NNI OIL CONSERVATION	8. Well Number 2H
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator PO Box 5270, Hobbs NM 88241	JAN 3 1 2019	10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)
4. Well Location Unit Letter _N:		feet from theWestline
Section 36	Township 24S Range 28E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2945' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	Ī
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	-
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM				
OTHER:			OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/18

TD'ed 8 3/4" hole @ 10970'. Ran 10955' of 7" 29# HCP110 LT&C Csg. Cemented 1st lead w/250 sks PVL w/additives. Mixed @ 10.2#/g w/4.23 yd. 2nd lead w/125 sks Class H (50:50:10) w/additives. Mixed @ 11.5#/g w/42.83 yd. Tail w/400 sks Class H w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/367 bbls OBM. Plug down @ 5:30 AM 10/29/18. Circ 53 sks of cmt to the pit. At 10:15 PM 10/29/18, tested csg to 1500# 30 mins, held OK. FIT test to 13.5 PPG EMW. Drilled out with 6 1/8" bit.

11/27/2018

TD'ed 6 1/8" hole @ 18205' MD. Ran 18165' of 4 1/2" 13.5# HCP110 BPN csg. Cmt w/800 sks Class H (50:50:2) w/additives. Mixed @ 14.2#/g w/1.34 yd. Released dart. Displaced w/228 bbls BW. Plug down @ 10:45 A.M. 12/01/18. Bump plug w/2350#. Set packer w/80k#. & release from liner. Displaced 7" csg w/300 bbls BW. Circ 130 sks of cmt off of liner top to the pit. At 12:00 A.M., 12/02/18, test liner top to 2500# for 30 mins, held OK. Top of liner @ 10200'.

Rig released on 12/02/18 @ 4:30 PM

Spud Date: 10/17/18

Rig Release Date: 12/02/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	
Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905	
APPROVED BY: Moter Hen TITLE Business property DATE 2.6.20	> <i>19</i>
Conditions of Approval (if any).	