Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Carlsbad	
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. A 69 ff Indian Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (APD)	for such p	roposals.	CD A	resia	JI 1110C	Nume
SUBMIT IN 1	RIPLICATE - Other instru	uctions on p	page 2		7. If Unit or CA/Agre	ement,	Name and/or No.
1. Type of Well  Oil Well Gas Well Other					8. Well Name and No. Multiple—See Attached		
Name of Operator					API Well No.     MultipleSee Attached		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		3b. Phone No. Ph: 713-350	(include area code) )-4997		10. Field and Pool or Exploratory Area INGLE WELLS		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State		
MultipleSee Attached					EDDY COUNT	Y, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICA	TE NATURE OF	NOTICE,	REPORT, OR OT	HER I	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION			-
S Novine of Letera	☐ Acidize	☐ Deep	epen Product		tion (Start/Resume)		Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclama	ation	<b>O</b>	Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete			Other
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	and Abandon	□ Temporarily Abandon			Change to Original A PD
	Convert to Injection		Back	☐ Water D	r Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  OXY respectfully requests to make the following change:  This is a bulk sundry request for 7 wells in Sand Dunes to decrease our Intermediate Lead Excess from 100% to 50% due to achieving large volumes amounts of cement to surface. The wells related to this sundry request are:						ist be filed once operator has	
Sterling Silver MDP1 33-4 Fed Com 5H (30-015-45393) Sterling Silver MDP1 33-4 Fed Com 6H (30-015-45386) Sterling Silver MDP1 33-4 Fed Com 7H (30-015-45389) Iridium MDP1 28-21 Fed Com 1H ((30-015-45242) Iridium MDP1 28-21 Fed Com 2H (30-015-45243) Iridium MDP1 28-21 Fed Com 5H (30-015-45246)		Accepted for record . NMOCD		JAN 1-7 2019 RICT II-ARTESIA O.C.D.			
- All previous CoAn	okh apply						
14. I hereby certify that the foregoing is	Electronic Submission #44	INCORPORA	TED, sent to the	Carlsbad			
Name(Printed/Typed) DAVID STEWART			Title REGUL	ATORY AD	VISOR		
Signature (Electronic S	Submission)		Date 12/11/20	018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By MUSTAFA HAQUE  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLE Office Carlsbac	•	EER		Date 01/11/2019
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and		ake to any department of	or agenc	y of the United
States any false, fictitious or fraudulent	statements or representations as t	o any matter w	ithin its jurisdiction.				- 

## Additional data for EC transaction #447312 that would not fit on the form

## Wells/Facilities, continued

Agreement NMNM45236	Lease NMNM45236	Well/Fac Name, Number API Number IRIDIUM MDP1 28-21 FEDERAL C60A0315-45247-00-X1	Location Sec 33 T23S R3
NMNM45236	NMNM45236	STERLING SILVER MDP1 33-4 FD30-6ff5-45393-00-X1	32.267426 N Lat Sec 33 T23S R3 32.267918 N Lat
NMNM45236	NMNM45236	IRIDIUM MDP1 28-21 FEDERAL CGC/40115-45242-00-X1	Sec 33 T23S R3 32.267437 N Lat
NMNM45236	NMNM45236	IRIDIUM MDP1 28-21 FEDERAL C60040245-45243-00-X1	Sec 33 T23S R3 32.267437 N Lat
NMNM45236	NMNM45236	IRIDIUM MDP1 28-21 FEDERAL CG040385-45246-00-X1	Sec 33 T23S R3 32.267426 N Lat
NMNM45236	NMNM45236	STERLING SILVER MDP1 33-4 FD30-6H5-45386-00-X1	Sec 33 T23S R3 32.267994 N Lat
NMNM45236	NMNM45236	STERLING SILVER MDP1 33-4 FD30-7045-45389-00-X1	Sec 33 T23S R3

# Location Sec 33 T23S R31E NENE 276FNL 529FEL 32.267426 N Lat, 103.775917 W Lon Sec 33 T23S R31E NENE 96FNL 634FEL 32.267918 N Lat, 103.776260 W Lon Sec 33 T23S R31E NWNW 270FNL 834FWL 32.267437 N Lat, 103.788589 W Lon Sec 33 T23S R31E NWNW 270FNL 904FWL 32.267437 N Lat, 103.788368 W Lon Sec 33 T23S R31E NENE 276FNL 634FEL 32.267426 N Lat, 103.776260 W Lon Sec 33 T23S R31E NENE 276FNL 634FEL 32.267994 N Lat, 103.783401 W Lon Sec 33 T23S R31E NENW 69FNL 2439FWL 32.267994 N Lat, 103.776031 W Lon

## 32. Additional remarks, continued

Iridium MDP1 28-21 Fed Com 6H (30-015-45247)

Please see attached updated drill plan for more details.

Thank you.

# Oxy USA Inc. - Sand Dunes Salt Intermediate Lead Excess Amended Drilling Plan

# 1. Bulk Sundry Details

This is a bulk sundry request for 7 wells in Sand Dunes to decrease our Intermediate Lead Excess from 100% to 50% due to achieving large volumes amounts of cement to surface. The wells related to this sundry request are:

Well Name	API	Lease Number
Sterling Silver MDP1 33-4 Fed Com 5H	30-015-45393	NMNM45236
Sterling Silver MDP1 33-4 Fed Com 6H	30-015-45386	NMNM45236
Sterling Silver MDP1 33-4 Fed Com 7H	30-015-45389	NMNM45236
Iridium MDP1 28-21 Fed Com 1H	30-015-45242	NMNM45236
Iridium MDP1 28-21 Fed Com 2H	30-015-45243	NMNM45236
Iridium MDP1 28-21 Fed Com 5H	30-015-45246	NMN045236
Iridium MDP1 28-21 Fed Com 6H	30-015-45247	NMNM45236

# 2. Cementing Program

Casing String	# Sks	Wt.	Wt. Yld		500# Comp. Strength	Slurry Description	
		(lb/gal)	(ft3/sack)	(gal/sk)	(hours)		
Intermediate (Lead)	910	12.9	1.88	10.130	14:22	Pozzolan Cement, Retarder	
Intermediate (Tail)	155	14.8	1.33	6.370	12:45	Class C Cement, Accelerator	

Casing String	Top (ft)	Bottom (ft)	% Excess
Intermediate (Lead)	0	3746	50%
Intermediate (Tail)	3746	4246	20%