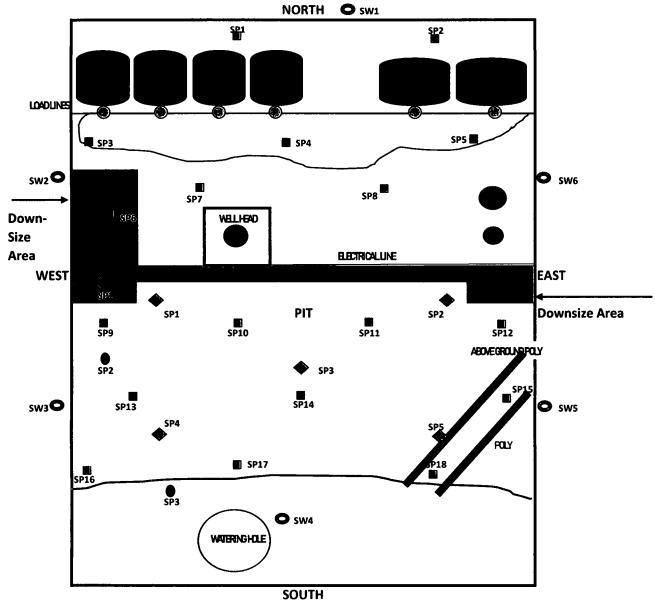
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FEB 0.8 2019

Office Office	State of New M	^{lex} d' !Stric t II-ARTESIA O.C	i.D. Form C-103	
District I	Energy, Minerals and Nat	tural Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-	API NO. 32451	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		N DIVISION 5 Indi	cate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		ancis Dr.	STATE FEE 🗵	
District IV Santa Fe, NIVI 8/303		37505 6. State	e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	S AND REPORTS ON WELL	S 7. Leas	se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			_	
1. Type of Well: Oil Well Gas Well Other			l Number 1	
2. Name of Operator			9. OGRID Number 372098	
MARATHON OIL PERMIAN, LLC				
3. Address of Operator			ol name or Wildcat	
5555 SAN FELIPE ST, HOUSTON, TX 77056		FENTO	N DRAW STRAWN	
4. Well Location	olo a Nati	1960 c . c		
	feet from the N line and			
	21S Range 28E NMP		·	
] 1	1. Elevation (Show whether Day 319	k, KKB, KT, GK, elc.) 5' GL		
12. Check Appropriate Box to In	dicate Nature of Notice, I	Report or Other Data		
NOTICE OF INTE	NTION TO:	SUBSECUI	ENT REPORT OF:	
	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐	
	CHANGE PLANS	COMMENCE DRILLING O	<u> </u>	
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMENT JOB		
OTUED	_	N	000 in a serie of the DRA	
OTHER: All pits have been remediated in co	mulianas with OCD sulas and		OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
■ A steel marker at least 4" in diamet				
<u> </u>	_			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
I ENMANENTE I STAMLE	DON THE WARRER 5 50	M'ACE.		
☐ The location has been leveled as ne	early as possible to original gro	ound contour and has been clea	ared of all junk, trash, flow lines and	
other production equipment. Flow Lines W.T. Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Plastic lines and removed - Toash in sections				
from lease and well location. Plastic Liner not removed - Trash in 1955. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Range San All other environmental concerns h	ed line not re	moved		
All other environmental concerns h	nave been addressed as per OC	D rules.	de have been removed from non	
Pipelines and flow lines have been retrieved flow lines and ninelines.				
retrieved flow lines and pipelines. Right lines are least ren	naining well on lease: all elect	rical service poles and lines ha	we been removed from lease and well	
location, except for utility's distribution	infrastructure Calche	Ple not remov	e l	
When all work has been completed, retu	in this form to the appropriate	District office to schedule an	inspection.	
SIGNATURE ///	TITLE	TR - Technician HES	DATE 2/5/2019	
TYPE OR PRINT NAME Adrian Covari	rubias E MAII	.: acovarrubias@marathonoil.co	phone: 713-296-3368	
For State Use Only	E-IVIAIL	DENIED	GC PHONE.	
ncale				
APPROVED BY:	TITLE		DATE 2/13/19	



MARATHON - BOND #001

PIT SAMPLE POINT
RUNOFF SAMPLE POINT
SAMPLE POINT
SIDE WALL SAMPLES
PIT
Downsize area