

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to reenter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.
NMLC028793A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 965H2. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-40973-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPR YESCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T17S R30E SENE 2350FNL 493FEL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 19A BATTERY: SEC 19, T17S, R30E.

NUMBER OF WELLS TO FLARE: 13

BURCH-KEELY UNIT #238 30-015-28331 ✓
 BURCH-KEELY UNIT #418 30-015-36183 ✓
 BURCH-KEELY UNIT #626 30-015-40276 ✓
 BURCH-KEELY UNIT #643 30-015-39570 ✓
 BURCH-KEELY UNIT #644 30-015-39571 ✓
 BURCH-KEELY UNIT #651 30-015-40278 ✓
 BURCH-KEELY UNIT #654 30-015-40280 ✓

RECEIVED

Accepted for record

NMOC

2/14/19 AB

FEB 12 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453044 verified by the BLM Well Information System
 For COG OPERATING LLC, sent to the Carlsbad
 Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (19PP0973SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By /s/ Jonathon Shepard

Petroleum Engineer

Carlsbad Field Office

FEB 07 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #453044 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #656 30-015-40005 ✓
BURCH-KEELY UNIT #657 30-015-39567 ✓
BURCH-KEELY UNIT #788 30-015-40706 ✓
BURCH-KEELY UNIT #914 30-015-40300 ✓
BURCH-KEELY UNIT #964H 30-015-44149 ✓
BURCH-KEELY UNIT #965H 30-015-40973 ✓

FROM: 1/31/2019 THROUGH 5/01/2019

150 BOPD
674 MCFD

REASON: UNPLANNED MIDSTREAM CURTAILMENT DUE TO PLANT MAINTENANCE OR HLP.

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be “avoidably lost” per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR “B” reports as disposition code “33”.

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered “unavoidably lost” and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR “B” as either disposition code “21” or “22”.
- b. If the operator believes that the flared volumes were “unavoidably lost”, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.