

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Please Serial No.  
NMMN43744**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INCORPORATED		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521		8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 2H
3b. Phone No. (include area code) Ph: 713-350-4997		9. API Well No. 30-015-45227-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R31E NWNW 400FNL 1062FWL 32.267086 N Lat, 103.770767 W Lon		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/3/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 628', perform FIT test to EMW=10.1ppg 345#, good test. 12/5/18 Drill 12-1/4" hole to 4445'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4435', pump 30 bbl tuned spacer then cmt w/ 1095sxs (365bbl) class C cmt w/ additives 12.9ppg 1.87 yield followed by 150sxs (36bbl) class C cmt w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 365sxs (120bbl) cmt to surface. 12/7/18 RD and rig release. 12/10/18 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 4457', perform FIT test to EMW=9.4ppg 1600psi, good test. Drill 8-1/2" hole to 9810'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg @ 9765', pump 40bbl spacer then cmt w/ 145sxs (42bbl) class C cmt w/ additives 13.2ppg followed by 418sxs (138bbl) class C cmt w/ additives 12.9ppg 1.96 yield. WOC. RU echometer, TOC @ 39'. 12/22/18 RD and rig release.

**NM OIL CONSERVATION  
ARTESIA DISTRICT****FEB 08 2019****RECEIVED****Accepted For Record  
NMOCD**y  
2-12-19

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #451377 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0800SE)**Name (Printed/Typed) **DAVID STEWART**Title **REGULATORY ADVISOR**

Signature (Electronic Submission)

Date **01/22/2019****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

**FEB 01 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**/s/ Jonathon Shepard**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****ENTERED**  
y 2-12-19

**Additional data for EC transaction #451377 that would not fit on the form**

**32. Additional remarks, continued**

12/28/18 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9820', perform FIT test to EMW=11.1ppg 912#, good test. Drill 6-3/4" hole to 20293'M/10003'V. RIH & set 5-1/2" 20# P110 DQX csg from 20293'-15279 then run 5-1/2" 20# P110 SF TORQ from 15257'-surface, pump 695sxs (204bbl) class C w/ additives 13.2ppg 1.65 yield. Full returns throughout job, TOC @ 9005'. 1/9/19 RD & rig release.