Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34423 5. Indicate Type of Lea	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN AR CHIG CONSERVATION DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-IVI) ARTESIA DISTRICT				
PROPOSALS.) ANTEON DISTRICT 1. Type of Well: Oil Well Gas Well		8. Well Number #1		
2. Name of Operator FEB 1 1 2019 Cimarex Energy Co. of Colorado		9. OGRID Number 162683		
3. Address of Operator 600 N. Marienfeld Suite 600, Midland TX 79701 RECEIVED			10. Pool name or Wild Undesignated Upper	Penn Wildcat
4. Well Location Unit Letter A 660 feet from the North line and 660 feet from the East line				
Unit Letter <u>A</u> : Section 2	660 feet from the North Township 25S Ra	line and <u>6</u> Inge 25E	60 feet from the NMPM Cou	
Section 2	11. Elevation (Show whether DR,	inge		ity Eddy
	3654			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:	SUB:	SEQUENT REPOR	T OF:
		REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRI	_	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER: Comp	letion Ops	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/22/2006- Perf Morrow from 11466'-11494', 120 shots. 3/25/2006-Frac Morrow with 828 bbls 7% KCL, 267 tons CO2 foamed to 70-61, 7500# Versaprop. Flow well.				
3/28/2006- Swab well,				
3/31/2006- SWI. Pending evaluation. 4/11/2006- Sct CIPB @ 11430' with 10' of cement.				
4/12/2006- Set CIBP @ 11385' with 10' cement. Perf Morrow from 11328'-11340' 48 shots, .41. 4/20/2006- Drill out CIPBs and tag PBTD @11857'.				
4/26/2006- Set CIPB @ 11454'. Cement with 48' cement on top. Abandon morrow perfs from 11466'-11494'. 05/04/2006- Frac 11328'-11340' morrow perfs with 430 bbls &% KCL, 120 tons of CO2 foamed to 70-31, 28000# versaprop. Flow well. Recovered water.				
SWI.				
6/13/2006- Set CIBP @ 11300 with 35' cement on top. Abandon morrow perfs from 11328'-11340'. 6/14/2006- Perf Cisco Canyon from 9792'-10004', 86 shots. SWI pending frac.				
7/15/2006- Frac cisco canyon with 312500 gal 2% KCL slick water carrying 30/50 ceramic prop. Flow well. 11/03/2006- Set 2 3/8" tubing packer at 7374'. EOT @ 7378'. Turn to Production.				
11/05/2000- Set 2 5/8 tubing packer a				
Spud Date:	Rig Release Da	ite:		
L				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (TITLE_Regula	atory Analyst	DATE	2/11/2019
Type or print name Amithy Crawford	E-mail address	s:acrawford@cimare>	c.com PHONE	432-620-1909
For State Use Only Accepted For Record				
APPROVED BY: Conditions of Approval (if any):	NMOCDE		DATE	2.11.2019