Submit I Copy To Appropriate Distric	<sup>et</sup> Str	State of New Mexico			Form C-103
Office District I – (575) 393-6161	Energy, Mi	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	0				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	OIL CONSERVATION DIVISION			Lease
District_111 - (505) 334-6178	1220	1220 South St. Francis Dr.			FEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV - (505) 476-3460	<sup>10</sup> Sa	Santa Fe, NM 87505			Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY N	NOTICES AND REPO				Unit Agreement Name
(DO NOT USE THIS FORM FOR PF DIFFERENT RESERVOIR. USE "A	PPLICATION FOR PERMI	T" (FORM C-JUD E	CINSERVALIC	R Well Number	IN TO STATE SWD
FROFUSALO.)			DIA DISTRICT	001	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Ot		3 1 1 2019	9. OGRID Number	r
XTO ENERGY, INC.				005380	
3. Address of Operator		R	ECEIVED	10. Pool name or V	Vildcat
6401 HOLIDAY HILL RD, B 4. Well Location	LDG 5, MIDLAND 12	<u> </u>			
4. Well Location Unit Letter D	: 990 feet from	a the NORT	H line and	_1280feet from the	e WEST line
Section 16	Town		Range 29		County EDDY
			, RKB, RT, GR, et		
		3006	'GL		
10 Cha	al. Annanaista Da	u to Indianto N	lature of Nation	Banant on Other D	Data
12. Une	ck Appropriate Bo	k to indicate N		-	
NOTICE O	F INTENTION TO			BSEQUENT REP	
PERFORM REMEDIAL WORK			REMEDIAL WO		ALTERING CASING
TEMPORARILY ABANDON					PANDA
PULL OR ALTER CASING		MPL	CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		П	OTHER:		
13. Describe proposed or	completed operations.	(Clearly state all	pertinent details, a	and give pertinent dates	, including estimated da
of starting any propos	ed work). SEE RULE	19.15.7.14 NMA	C. For Multiple C	Completions: Attach we	ellbore diagram of
proposed completion of	or recompletion				
XTO respectfully submits this	sundry notice to report	the drilling opera	tions of the refere	nced well.	
09/20/2018 to 09/26/2018 Spue	d well 09/20/2018. Dril	1 24 inch hole, TI	D at 841'. Run 18	5/8", 87.5#, J-55 casing	g set at 841'. Cement
casing with 1865 sxs Class C c	mt. Bump plug. Circula	ate cmt to surface	. 16 hrs WOC, Te	st csg 1000 psi, 30 min	s (good).
09/27/2018 to 10/04/2018 Drill	1 17 1/2" hole to 2940'. F	Run 13 3/8", 68#,	HCL80 casing se	t at 2940' Cement casi	ng with 2470 sxs POZ/C
& Class C cement. Bump Plug.	. Circulate cement to su	rface. WOC, Tes	t casing 1500 psi,	30 mins (good).	opping with 1521 eve
10/05/2018 to 10/20/2018 Dril Neocem/Versacem. Bump plu	$112 \frac{14}{4}$ hole to $10435^{\circ}$	, Kun 9-5/8 $^{\circ}$ 53.5	# HCP-110 casing	set @ 10435 . Cemen	casing with 1521 sxs
10/20/2018 to 01/15/2019 Dril	g. E10C 3300. Test ca	permission to dev	iate wellbore due	to fish in hole, set cmt	plug w/ 415 sxs Plugcer
WOC 12 hrs. Tag TOC 10687	'. Kick off @ 11909'.	Drill to 15186'.	Run 7" 32# HCP-	110 Liner set at 15183'	. Top of liner @ 10,000
Cmt with 1240 sxs Neocem. B	Sump plug. Circulate cn	nt to surface. Tes	t casing 1500 psi,	30 mins (good).	
01/16/2019 to 01/27/2019 Dril		n 5 ½, 17#, HCP	·110 & 4 ½" 13.5#	# HCP-110 to 15,183 st	inging into seal assembl
and test same. Rig Release 01/2	27/2019				
<b></b>					
Spud Date:		Rig Release D	ate:		
,,,,			L		
				1	
I hereby certify that the inform		complete to the t	best of my knowle	dge and belief.	
SIGNATURE CHERNE	. Kowell	TITLE <u>R</u>	egulatory Coordir	nator DATE	<u>2/11/2019</u>
	·				
	ryl Rowell	E-mail address:	_cheryl_rowell@	xtoenergy.com PHC	DNE: <u>432-571-8205</u>
For State Use Only	/.	ρ	0		
APPROVED BY: KW					^
	5 9 Vlia	TITLE DU	siness	DOCA DA	ге <u>2.11.2019</u>
Conditions of Approval (if any	1,7 yen		sinessy	DADACA DA	ге <u>2.//.2019</u>