Form 3160-5 (June 2015)

UNITED STATES DECEMBER OF THE INTERIOR SOLD FIELD (

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A TOURS OF THE STATE					MNM77046	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138687	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. KO LANTA 9-4 FED COM 528H	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COMPAN: jennifer.harms@dvn.∞m					9. API Well No. 30-015-44865-00-S1	
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 405-55-66-66-60-60-60-60-60-60-60-60-60-60-60-			10. Field and Pool or Exploratory Area LOS MEDANOS BONE SPRING		
4. Location of Well (Footage, Sec., 7	ARTESIA DISTRICT			11. County or Parish, State		
Sec 9 T23S R31E SESE 610 32.313413 N Lat, 103.774181	FEB 0 8 2019			EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	D NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resum		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	■ Reclamation		■ Well Integrity
Subsequent Report	ubsequent Report		Construction	☐ Recompl	ete	Other ■
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Hydraulic Fracture
	Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/19/2018 - 8/23/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ 6032'. TIH w/pump through frac plug and guns. Perf Bonespring, 9039-18694', total 2574 holes, 39 stages. Frac totals 242,909 BBLS acid, 14,573,783# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 18,742'. CHC, FWB, ND BOP. RIH w/249 jts 2-7/8" L-80 tbg, set @ 8372' MD. TOP 10/3/2018.						
, , ,	#Electronic Submission For DEVON ENERGY Inmitted to AFMSS for proce	/ PRODUCTIO	N ĆOMPAN, sent	to the Carlsb	ad	
Name (Printed/Typed) JENNIFE		-	IPLIANCE ANALYS	ST		
Signature (Electronic S	Date 02/04/20)19	•			
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	E	
Approved By			Title Date			Date
Conditions of approval, if any, are attached. Approval of this notice does not warran ertify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.			Office E	ID 0 5 791	g /s/ Jona	thon Shepard
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to mak	e to any department or	agency of the United