Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SOAD FILE OF THE ENTERIOR 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

A =40030	<ol><li>Lease Serial No.</li></ol>
Armsia	5. Lease Serial No. NMNM100555

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth	ner			8. Well Name and No. PUDGE FEDERA		
Name of Operator     COG OPERATING LLC	Contact: BOBBIE GOODLOE C E-Mail: bgoodloe@concho.com			9. API Well No. 30-015-45045-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 575-748-6952		10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		FE3 08 2019		11. County or Parish, State		
Sec 31 T25S R29E SESE 615FSL 760FEL 32.080635 N Lat, 104.017487 W Lon		RECENSO		EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Re		tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recom	plete	Other     ■	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Onshore Order V		Onshore Order Varian ce	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

COG Operating LLC respectfully requests to designate tank #128910707-1 as the official facility measurement point (FMP) for oil produced from this well (Please see attached site facility diagram.)\*Please note that a flare meter will be installed where designated on attached diagram. Measurement will be in compliance with all federal requirements and regulations.

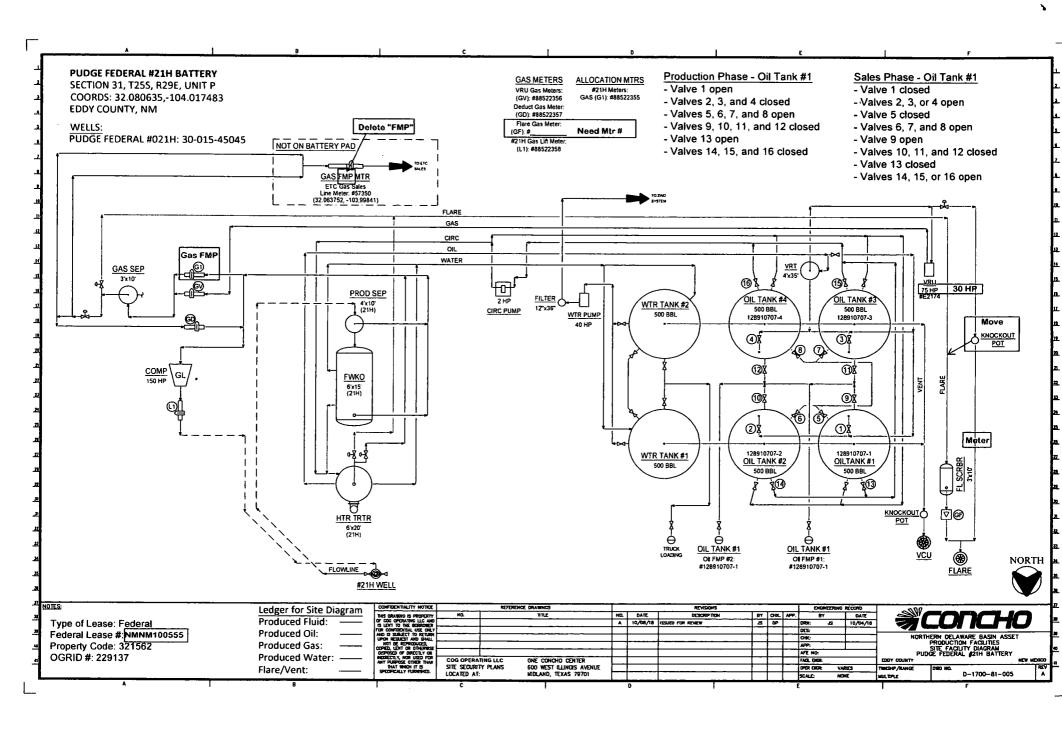
☐ Convert to Injection

Accepted For Record
NMOCD

□ Water Disposal

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #450378 verifie For COG OPERATING LI Committed to AFMSS for processing by DEBO	.C. ser	it to the Carlsbad	E)			
Name (Printed/Typed)	BOBBIE GOODLOE	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	01/14/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By DUNCAN WHITLOCK		Title	ECHNICAL LEAD PET		Date 01/30/2019		
Conditions of an array and a particularly approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	c Carlsbad				
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w	rson kno	owingly and willfully to make to any departi jurisdiction.	nent or agency	of the United		

Accepted for Record
MIN.CD



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

COG Operating LLC
Pudge Federal 21H, 3001545045
Lease NMNM100555

January 30, 2019
Conditions of Approval

- 1. This point will be designated as your custody transfer point.
- 2. Meter is required to meet Onshore Order #4, 43 CFR 3174, and API standards for oil sales measurement.
- 3. Royalty to BLM/ONRR will be paid off this meter.