Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS OF TIELD OF MANAB 172

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					8. Well Name and No. PATTON MDP1 17 FEDERAL 175H		
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-45078-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. PMM OIL CONSERVATION Ph: 432-6 ARTESIA DISTRICT			10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			FEB 0 8 2019		11. County or Parish, State		
Sec 17 T24S R31E NWNE 772FNL 1332FEL					EDDY COUNTY, NM		
32.222477 N Lat, 103.795609 W Lon RECEIVED							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,					REPORT, OR OTH	ER D	OATA
TYPE OF SUBMISSION TYPE OF ACTION					·		
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Nev	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Hydraulic Fracture	
	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RUPU 10/12/18, RIH & POOH w/ RBP, clean out to PBTD @ 16339', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 16222-16071, 16022-15871, 15823-15671, 15622-15471, 15422-15271, 15218-15071, 15022-14871, 14822-14671, 14620-14471, 14422-14271, 14217-14071, 14022-13871, 13822-13671, 13620-13471, 13422-13271, 13222-13069, 13022-12871, 12822-12671, 12622-12471, 12422-12275, 12222-12071' Total 504 holes. Frac in 21 stages w/ 6835332g linear gel + 1050g 15% HCI Acid + 25914g 7.5% HCI Acid w/ 8424142# sand, RD Schlumberger 10/25/18. 1/17/19 RUPU, RIH & clean out, POOH, RIH with 2-7/8" tbg & pkr set @ 11490', RIH w/gas lift, RD 1/21/19. Pump to clean up and turn well over to production.							
14. I hereby certify that the foregoing is	Electronic Submission #4	152624 verifie	by the BLM Wel	I Information	System		
Com	For OXY USA amitted to AFMSS for proce		TEĎ, sent to the SCILLA PEREZ or		(19PP0920SE)		
Name(Printed/Typed) DAVID STEWART			Title REGUL	ATORY AD	/ISOR		
Signature (Electronic Submission)			Date 01/30/20	019			
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Approved By			Title		·····		Date
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office /s/ Jonathon Shepard				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency	of the United