Form 3160-5 (June 2015)

UNITED STATES CAPISDAD RICH OFFICE BUREAU OF LAND MANAGEMENT OF AFTESIA 5. Lease NMN

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM54289

SUNDET N	UTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.
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abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. GARRETT FED COM 122H			
☑ Oil Well ☐ Gas Well ☐ Other				9. API Well No.			
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com				30-015-45179-00-X1			
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 500 500 500 500 500 500 500 500 500 500				10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING			
4. Location of Well (Footage, Sec., T		FEB 08 2019		11. County or Parish, State			
Sec 32 T24S R29E SWNW 23 32.174778 N Lat, 104.013229				EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	RECEIVE NDICATE NATURE OI	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	. 🗖 Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Drilling Operations		
	Convert to Injection	☐ Plug Back	■ Water Disposal				
determined that the site is ready for fi BLM BOND NO: NMB001079 Surety Bond No: RLB001517 8/28/2018 Spud Well. Rotate 6 8/29/2018 Mix and pump 20 b rate 750 psi @ 13.30. Mix and Yield, 9 bbls cement back to s 8/31/2018 Test 13 3/8" casing 9/1/2018 MU 12 1/4" PDC, dri 9/3/2018 PU & GIH w/9 5/8" #	drill 17 1/2" hole f/120'-602'. MU bls Visc water. Tail Cmt 296 bb I pump 4 bbls water. Top out ce surface. ND 20" conductor make to 1,500 psi for 30 minutes, tes	J and run 13 3/8", float 1 ols (1,251 sx), 14.8 ppg, ement 38 bbls (159 sx) 1 e cuts 20" and 13 3/8 cas st good. X @ 2813.7'. Test lines t	jt casing. 1.33 Yield. F 4.8 ppg 1.33 sing. o 3,000 psi;	Pump 3 mix ppg,	For Record		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #452417 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2019 (19PP0902SE) Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST							
Name (Printed/Typed) TAMMY R	THE PRODU	OTTOM AIN	TE 101				
Signature (Electronic S	Date 01/29/20	119					
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE US	SE			
Approved By	Title HULL	Title ACCEPTED VOR RECURU Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction		Office FFF 25 2019 /s/ Jonathon Shepard					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	ke to any department or a	gency of the United		

Additional data for EC transaction #452417 that would not fit on the form

32. Additional remarks, continued

9/4/2018 Test casing to 2,760 psi for 30 minutes, Good test. Rotate and slide 2915'-8023'. 9/7/2018 Rotate Drill 8 3/4" f/8,023' through 9/10/2018 13,495'. 9/11/2018 Run 5 1/2" 20#/P-110 casing to 2,900' then on to 13,495'. 9/12/2018 5 1/2" production casing cement job. Preflush to clean lines, 5 bbls 40 bbls mud push express @1.1 ppg. 3444 bbls Lead @ 11.5 ppg, Yield 2.22, 357 bbls tail. 9/13/2018 Install tubing head, test void to 8,800 psi. Test good. 9/13/2018 Release Rig.