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	2. Name of Operator Contact: TAMMY R LINK					
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Locating of verify (Prolong, Sec. 1, A. M. et al. PS Description) Sec. 22 T245 R29E SWNW SEQSENL 5865FVL 32.174946 N Lat, 104.013229 W Lon I.2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE INTERCENT NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION I.2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE INTERCENT NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Subsequent Report Subsequent Report Casing Repair New Construction Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Operation: Clarify state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Uster Disposa Subsequent Report Convert to Injection Plug Back Subsequent Report Convert to Injection Plug Back Subsequent Report Sub			00 575-627-2465 NM OIL CONSER		, , , , , , , , , , , , , , , , ,	
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO: NMB001079 Surety Bond No: RLB0015172 Drilling Sundry 9/30/2018 Spud Well, PU BHA #1, bit (17 1/2) directional 7/8 lobe. Rotate and drill 17 1/2" hole f/120/618'. Run 13 3/8" casing 54.50, J-55, total joints in hole 14 and 1 marker joint. Tag bottom @ 618'. Test lines to 5200 psi. Mix and pump 20 bbls vis/ water. Tail cement 233 bbls (985 sx) 1.48 ppg, 1.33 Yield. 75 bbls cement back to surface. 10/1/2018 ND 20' conductor. Rough cuts 13 3/8' casing. Test same to 800 psi for 15 minutes. Test good. Test casing 71/300 psi for 30 minutes. Test Good. 10/2/2018 MU RHA #2, 12 1/4" rotate and slide 12 1/4' F/618'-2921'. Accepted For Record NMOCD/4 4. 1 hereby certify that the foregoing is true and correct. Electronic Submission #452660 verified by the BLM Well Information System For MATADOR PRODUCTION GOMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 020/12/019 (19PP09255E) Name (Printed/Typed) TAMMY R LINK Signature (Electronic Submission) Date 01/31/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE peroved By	Final Abandonment Notice				n	
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	Signature (Electronic Submission)		Date 01/31/20	119		
Approved By		THIS SPACE FOR				
nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Ie 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				· · ·		
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				willfully to make to any depa		

Additional data for EC transaction #452660 that would not fit on the form

32. Additional remarks, continued

10/4/2018 Run 9 5/8" casing #40/J-55, total joints in hole 65, mandrell shoe @2,906' and FC @ 2,814.4. Test lines to 3000 psi mix and pump 20 Visc. water, Lead cement 230 bbls (750 sx), 135 ppg, 173 Yield, Tail cement 71 bbls (300 sx) 148 ppg, 133 Yield. Good returns while cementing, 54 bbls cement back to surface.

bbis cement back to surface. 10/5/2018 MU 8 3/4" install rotating head circulate and get air out of pipe and casing for test. Test casing to 2500 psi for 30 minutes, good test. Drill F/2814'-9312'. 10/8/2018 PU 6 3/4". 4/5 lobe, rotate and slide F/9312'-9548'. 10/10/2018 MU Weatherford float shoe 2 jts 7" casing w/13 jts 7",29#/P-110 BTC. Test lines to 4600 psi (Test Good) Mix and pump 20 bbls Visc water, Lead cement (510 sx) 202 bbls Class D, 11.5 ppg, 2.22 Yield, Tail cement (172 sx) 42 bbls Class D, 132 ppg, 1.37 Yield. 10/12/2018 LD 5" DP out of mouse hole while testing choke @ 7 5/8" casing. Test 2500 psi, Good Test

Test.

10/13/2018 Rotate and Slide drill 6 1/8" curve F/9875'-13182'. 10/17/2018 Rotate and Slide drill 13,182'-14,716'. Total 4.5 jts in hole. 116, 4.5"/13.5#/P-110/ Float shoe @ 14,697' FC @14,598'.

10/20/2018 Install tubing head and test void to 8,500 psi on seal. Test Good. 10/20/2018 Release Rig.