Phon Distr 811 9 Phon Distr 1000 Phon Distr	ict 1 N. French Dr., Hobbs, c: (575) 393-6161 Fay ict 11 S. First St., Artesia, NN c: (575) 748-1283 Fax ict 111 Rio Brazos Road, Azt c: (505) 334-6178 Fax ict 1V S. St. Francis Dr., San	x: (575) 393-C M 88210 :: (575) 748-9 ec, NM 87410 :: (505) 334-6	720 D 170	Energ	y, Miner OIL (als & Nat CONSER 1220 Sou	ural VA uth S	w Mexico I Resource NM e TION DIVISIO St. Francis Dr. NM 87505	RTESIA DIS FEB 14 2			Form C-102 evised August 1, 2011 te copy to appropriate District Office MENDED REPORT	
	e: (505) 476-3460 Fax				RECEIVED								
			W	ELL L	OCATIO	N AND A	٩CR	REAGE DEDIC	ATION PLA	Т			
ſ	API Number				2 Pool Code		³ Pool Name						
	30-015-45733				96217		WILLOW LAKE SOUTHEAST BONE					E SPRING	
	4 Property Cod 324	787		3Property Name OXBOW 24/23 B2AD FEDERAL COM		⁶ Well Number 1 H							
70GRID NO. 80perator Name								⁹ Elevation					
l	14744	14744 MEWBOURNE OIL COMPANY									2911'		
						¹⁰ Surfa	ace]	Location					
[UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ihe	North/South line	Feet From the	East/W	est line	County	
	A	24	25S	28E		500		NORTH	300	EA	ST	EDDY	
-				11]	Bottom H	lole Locat	tion	If Different Fro	om Surface				
[UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/W	est line	County	
	D	23	25S	28E		330		NORTH	330	WE	ST	EDDY	
Ì	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								·				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

320

	NAD 8 SL N: 407 LA LONG N: 408 LA	<u>GEODETIC DATA</u> 33 GRID – NM <u>IRFACE LOCATIO</u> 995.3 – E: 634 T: 32.1213026 S: 104.0332651 <u>BOTTOM HOLE</u> 163.0 – E: 624 T: 32.1218357 G: 104.0654191	N 4232.6 N 4277.9 N [W]	CORNER NAD 83 GRID A: FOUND BRAS N: 403175.6 - B: FOUND BRAS N: 405835.8 - C: FOUND BRAS N: 408486.9 - D: FOUND BRAS N: 408535.5 - C: FOUND BRAS N: 408535.4.0 - C: FOUND BRAS N: 408554.0 - F: FOUND BRAS N: 408522.6 - S: FOUND BRAS	S CAP "1940" E: 623953.6 SS CAP "1940" E: 623950.2 S CAP "1940" E: 623947.7 S CAP "1940" E: 626600.3 S CAP "1940" E: 629241.2 S CAP "1940" E: 631884.5	N: I: N: J: N: K N: N: N:	FOUND BRASS 405832.9 - 1 FOUND BRASS 403228.4 - FOUND BRASS 403232.2 - FOUND BRASS 403235.7 - 1 FOUND BRASS 403205.5 - 1 FOUND BRASS 405894.9 - 1	E: 634556.4 CAP "1940' E: 634593.8 CAP "1940" E: 631940.7 CAP "1940' E: 629287.8 CAP "1940" E: 626623.3 CAP "1940'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief. und that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>1-17-18</u> Signature BRADLEY BISHOP Printed Name
©	N 88'56'59 B.H. 330'	<i>E 2653.65' (</i>		N: 408491.6 -	E: 634526.9	W 2644.04' (E N 89.19'47	7" W 2643.20' © 500' 300'	BBISHOP@MEWBOURNE.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
₿	E 2650.71 'S 00'03'19" 	PROJE	CT AREA		55.95.00 N 	; UCING; ;	AREA	70.85.00 N 2605.32' (B) 2695.44	1-12-2017 Date of Survey
Ø	.61. 80.00 N 89'21'3	 1 <i>" E 2670.45"</i>	N 89'21'02	2* E 2665.29*	£7, £7,00 ≈ <u>№ 89'55'24</u>	<u>* w 2653.42'</u> Rut			19680 Certificate Number Rev: Name/BH 1-12=18 Certificate Number Certificate Numbe



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400026315

Operator Name: MEWBOURNE OIL COMPANY

Well Name: OXBOW 24/23 B2AD FED COM

Well Number: 1H

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Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Submission Date: 01/17/2018

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	2911	0	0		NONE	No
2	CASTILE	1809	1145	1145	SALT	NONE	No
3	BASE OF SALT	474	2480	2480	SALT	NONE	No
4	LAMAR	294	2660	2660	LIMESTONE	NATURAL GAS, OIL	No
5	BELL CANYON	264	2690	2690	SANDSTONE	NATURAL GAS,OIL	No
6	CHERRY CANYON	-611	3565	3565	SANDSTONE	NATURAL GAS,OIL	No
7	MANZANITA	-756	3710	3710	LIMESTONE	NATURAL GAS,OIL	No
8	BRUSHY CANYON	-2256	5210	5210	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING LIME	-3486	6440	6440	LIMESTONE, SHALE	NATURAL GAS, OIL	No
10	BONE SPRING 1ST	-4346	7300	7300	SANDSTONE	NATURAL GAS,OIL	No
11	BONE SPRING 2ND	-5141	8095	8095	SANDSTONE	NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 18150

Equipment: Annular, Blind Ram, Pipe Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. Anchors are not required by manufacturer. A multi-bowl wellhead is being used. See attached schematic.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly