

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM34467
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator FASKEN OIL & RANCH LIMITED		7. If Unit or CA/Agreement, Name and/or No. RNM021
Contact: ADDISON GUELKER E-Mail: addisong@forl.com		8. Well Name and No. INDIAN HILLS 1
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-687-1777	9. API Well No. 30-015-20195-00-C1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R24E NWSE 1650FSL 1750FEL		10. Field and Pool or Exploratory Area INDIAN BASIN-UPPER PENN ASSOC
FEB 08 2013		11. County or Parish, State EDDY COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. plugged and abandoned the above well. Attached is the daily activities.

RECLAMATION PROCEDURE
ATTACHEDGC 2/19/19
Accepted for record - NMOCDRECLAMATION
DUE 2-9-19ENTERED
2-12-2019

14. I hereby certify that the foregoing is true and correct. Electronic Submission #450940 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/22/2019 (18DLM0700SE)	
Name (Printed/Typed) ADDISON GUELKER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/17/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
JAN 29 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Indian Hills Unit #1 – Plug and Abandon

12/5/18

Viva Cementer Services delivered and set rig mat. RUPU Viva Rig No. 24 and set cement pump and reverse pit. Contractor changed drilling line on pulling unit.

12/6/18

Crew laid line from cement pump to well head area. BOP on location w/ 4-1/2 rams in BOP and changed BOP rams over to 2-3/8". Pumped 41 bbls fw down tubing, while working 1 1/2 hr to get bolts out of well head. ND flow tree and NU BOP. Attempted to release 4-1/2" 10K AS-1X packer w/ TOSSD set at 8809' 10/4/2003. Worked to release packer 30 minutes, released TOSSD and allowed fluids to equalize for 30 minutes, engaged TOSSD worked additional 1 1/2 hr, in compression and tension with no movement in packer J-slot have pulled 35 pts over neutral tubing weight w/ max pulled on N80 tubing 60K.

12/7/18

Contacted Jimmy Hughes w/ BLM at 6:19 P.M., 12-6-18. Had to release packer and could pull up free but resets going down. POW w/ 186 jts and left 91 jts tubing w/ packer assemble swinging in well at 2888'.

12/11/18

Continued RIW w/ bit and scraper PU 24 jts 2-3/8" of work string and tagged at 9594' by tubing depth, observed small obstructions w/ bit and scraper PBDT at 9593'. POW w/ EOT at 9583'. Established circulation w/ 16 bfw, mixed and pumped 125 bbls of mud laden bw from 9593' to 601' FS and SD with light flow from casing (2 bbls). POW and reciprocated scraper through 9418' area and LD 27 jts. POW standing 273 jts and LD bit and scraper. RU Capitan WL w/ 3K lubricator and waited 1 hr for Capitan to get correct charges for Baker No. 10 setting tools. RIW w/ 4-1/2" 10K CIBP and set plug at 9418' between perfs 9468' and 9155' w/ plug set. POW w/ setting tool. RIW and dumped bailed 3 sx of Class "H" cement on top of CIBP set at 9418' w/ top of cement at 9402'. POW and LD bailer. SWI and SDON. Notified Kent Catfall w/ BLM at 4:25 P.M. MT of setting plug at 9418' and dump bailed 3 sx of Class "H" cement on plug.

12/12/18

RIW w/ plug and 35 jts and visited w/ Mr. Kent Catfall with BLM at 10:30 A.M. and discovered his and my procedures did not match and SD operations until correct procedure was confirmed. Resumed operation w/ correct procedure confirmed. Continued RIW w/ plug to 8781' pumped 35 bbls bw, tubing capacity through tubing and dropped setting ball and waited 30" for ball to fall. Had to pump ball down with additional 10 bbls bw. Worked to get ball on seat and set plug packed off, plug released from plug and PU set back down on plug. Due to time of day did not mix and pump 40 sk cement spot.

12/13/18

Established circulated w/ 2 bbls bw pumped 5 bbls FW spacer, mixed and pumped 40 sks Class "H" cement (15.6 ppg/1.22 Yield ft3/sk) flushed w/ 1 bbl fw spacer, 30 bbls mud laden bw. Cement plug spotted 8779' to 8217'. Kent Caffall w/ BLM was notified of plug being set at 10:50 A.M. and would tag plug at 1:30 P.M. I was told Jim Hughes would be taking this well over as of today and he would pass on information. Cementer concerned that wind was increasing and would not be able to PU and run tubing to tag. Left well SI, SD for the day at 11:00 A.M. w/ EOT at 7182'. BLM was notified of SD and tag A.M. 12-14-18.

12/14/18

RIW to 8326' and tagged cement with required tag at 8310', Jim Hughes with BLM witnessed and approved tag point and to continue plugging operations.

12/17/18

Gabriel Benaway w/ BLM called said he would be taking this well over as off today and to let him know when we start setting plugs again.

12/20/18

Contacted Mr. Gabriel Benaway w/BLM about leaving 4-1/2" casing in well w/ top at 1692'. He checked with engineer and they suggested we continue plugging but to omit listed plug #2 that was to be set from 8150' to 7986' and continue w/ perf and squeeze up to top of 4-1/2" stub w/ 40 sks "C" from 100' in top of 4-1/2" casing stub and tag. RIW w/ 2-3/8" x 4' mule shoed tubing sub, 4-1/2" x 2-3/8" 11.60# AD-1 pkr on 204 jts and worked into top of 4- 1/2" casing stub at 1692' FS and set pkr w/ EOT at 6488' above plug to be set 6908' to 6738'.

12/21/18

RUWL and RIW w/ 6 shot 1-11/16" string shot and unable to get past 700' in tubing. SD tubing and went on vacuum. RIW w/ guns and attempted to perforate squeeze holes at 6908' and missed fired. Worked on guns and made second run and perforated 6 holes at 6908'. Pumped 3 bfw spacer, mixed and pumped 105 sx "C" cement as per Bob Girndt w/ BLM request (14.8 ppg/1.32 yield ft3/sk) 2 bpm rate 200 psi 2 bfw spacer and flushed w/ 27 bbls of mud laden bw to 6738'. Had pressure increase from 200 to 1200 psi at 1 bpm rate with bridging or formation try and squeeze off and lost returns from 8-5/8" casing. SWI with cement on spot at 2:13 P.M. MT. Reported to Bob Girndt w/ BLM at 2:23 P.M. of plug setting.

12/26/18

Released packer set at 6491'. RIW and tagged solid bottom at 6545'. Bobby Girndt w/ BLM at 8:13 A.M. MT, gave permission to continue w/ plugging operation. POW and LD 86 jts not needed and set packer at 6093'. Established circulation w/ 37 bbw pumped w/ 40 bbls total pumped. Pumped 2 bfw spacer, mixed and pumped 65 sx Class "C" cement (14.8 ppg/ yield 1.32 ft3/sk) 15.28 bbls slurry, 2 bbls fw spacer and flushed w/ 27 bbls of mud laden bw with 400 psi on tubing when SD. SWI with cement spotted from 6369' to 6544'. 8-5/8" casing returns changed from heavy mud to light mud mixed with bw. Notified Bobby Girndt w/ BLM at 1:30 P.M. MT of plug setting.

12/27/18

RUWL and RIW w/ weight bar, tagged at 5960' above packer set at 6042' and POW. Attempted to break safety sub on top of packer with no success. BLM approved to cut off tubing leaving packer and tubing in well and to continue w/ plugging operations at 11:47 A.M. MT. RIW w/ cutter and tagged at 5925' with collar at 5916' and 5885', PU to shoot guns at 5911' and guns misfired. POW, dried out firing mechanism and reran guns, shot guns with 4 pts over weight pulled on tubing.

12/28/18

RU Capitan WL and RIW with 1-11/16" freepoint tools and set down at 5901'. Took readings and found tubing to be 100% stuck from 5868'- 4729', 65% stuck at 3425' and 100% free at 3013'. Called Robert Grindt with Carlsbad BLM at 10:07 am MT and left message. Robert returned call at 12:24 pm MT and relayed that engineer Zota Stevens wants to attempt to fish wireline tools lost in well before continuing with plugging procedure. When POW with freepoint tools found one of the setting dogs stuck, RIW with

second freepoint tool and verified initial readings. POW and RD Capitan WL. SWI and SDON. Scheduled Renegade WL braided line truck for 7:30 am MT Monday December 31, 2018 to fish WL tools.

12/31/18

RU Renegade WL w/ braided line. RIW w/ 1-3/4" rope socket fishing tool and swivel, (2) 1-3/4" weight bars, 1-3/4" hydraulic jars, manual jars, WL no-go, 1.28" catcher and tagged fish at 5930' by Renegade WL depth. Attempted to engage fish w/ no success. POW and LD hydraulic jars and no-go. RIW and engaged fish at 5930', worked tools and jarred on fish and fish pulled free. POW w/ all tools recovered, and tubing jet cutter fired. Talked to Gabriel Beneway w/BLM and was advised to talk with Zoda Stevens. Called and left message. Zoda called back and reported all tools recovered, w/ pkr stuck at 6042' while setting plug #4 from 6544' to 6369'. Free point showed tubing to be stuck 100% 5866' to 4729', 65% stuck at 3425' and 100% free at 3013'. Talked to Mr Zoda Stevens w/ BLM about cutting tubing off at 3077' at 95% free. BLM requested to recover pipe from 4954', will run another free point to verify where tubing is stuck. Reported to Midland office of BLM request, SWI and SDON.

1/2/19

RU Renegade WL and RIW with free point tools and set up tools at 2020', continued to RIW and found tubing 100% stuck from 4990' to 4451', 4250' to 3400' 95% to 90% stuck, 3050' to 3000' 85% stuck, 2892' to 2380' 50% stuck and 2360' to surface 100% free. POW and LD tools. Reported results to BLM was advised to shoot perfs at 4954' and attempt to get injection rate. Dressed 4 shot 1-11/16" spiral strip guns, RIW and fired guns at 4954' with no change in tubing. POW and LD guns with cap fired but blew out side of cap did not fire guns. Changed out cap and RIW with guns and fired guns 2nd time to perforate at 4954' and showed cap to have fired. POW and found cap fired but blew out side of cap again. Replaced cap and RIW for 3rd run to shoot perfs at 4954' and could not get guns past 2010'. PU tubing for 20" working 25-60k trying to get guns to go in tubing with no further progress made. POW and found nothing to indicate a problem with strip gun.

1/3/19

Pressured tubing to 500 psi, perforated 6 holes at 4954' and lost tubing pressure. POW with guns w/ all shots fired. Pumped 2 bfw spacer, mixed and pumped 70 sx of Class "C" cement (14.8 ppg/1.32 yield ft3/sk) at 1 bpm rate w/ 2100 psi, flushed w/ 1 bfw spacer and 17 bbls of mud laden bw. Casing remained static throughout job. Cement on spot at 10:22 a.m. MT. Reported plug set BLM at 10:28 a.m. MT. WOC, RIW with WL and tagged at 4193' at 2:22 p.m. MT. Notified BLM at 2:37 p.m. MT of tag depth and was approved to continue to next plug at 3338'. RIW w/ 1-9/16" deep shot penetrating guns loaded w 6 JSPF and 0.35" entry holes and perforated tubing and 4-1/2" casing at 3338'. POW with all shots fired. RU cement pump on tubing, established injection rate at 3/4 bpm rate at 2000 psi and established circulation w/ 20 bbw pumped. Pumped total of 50 bbw with mud/bw mix in returns w/ ending injection rate of 1.2 bpm w/ 1600 psi with 1 to 1.25 bpm estimated returns. SWI and SDON.

1/4/19

Mixed and pumped 52 sx and displaced well w/ 208 bbls mud laden brine. Established circulation @ 1.25 BMR at 1600 psi, returns consisted of thick drilling mud, pressure gradually dropped as well circulated and pumped last 35 bbls mud laden brine @ 1.25 BMR at 400 psi. Mixed and pumped 45 sx Class "C" cement 14.8 ppg/ 1.32 yield ft3/sk at 1.25 bpm rate at 1000 psi, flushed w/ 1 bfw spacer and 11.1 bbw, closed valve on tubing with pressure dropping and capped valve w/ bull plug. Had circulation throughout job and stopped w/ SD pump. Cement on spot at 12:30 P.M. MT. Reported to BLM at 12:35 P.M. WOC and tagged at 4:30 P.M. MT. RIW with WL and tagged at 3020', reported tag point to BLM a 4:38 p.m. and was approved to continue to next plug. RDWL, SWI and SDON.

1/7/19

Tubing stretch estimated by measurement to be free 3000'. RIW with 1.687" jet cutter, pressured tubing to 500 psi and perforated 2-3/8" tubing at 2890'. Fired cutter with 10 pts over neutral weight pulled on tubing and observed no weight loss or pressure loss on tubing. Observed cut tubing w/ CCL. POW w/ cutter and it fired. Worked tubing from neutral weight to 65K over weight (80K) with no movement in tubing w/ 2800 psi on tubing and no pressure loss. Reported to BLM at 10:21 a.m. MT. Received permission to go to next plug from BLM at 2836'. RIW with 1-11/16" 4 shot strip gun and perforated tubing and 4-1/2 casing at 2836'. POW w/ all shots fired. Established circulation w/ 4 bbw at 1 bpm 1300 psi with 7 bbls total pumped. Pumped 1 bfw spacer mix and pumped 50 sx Class "C" cement (14.8 ppg/ 1.32 yield ft3/sk) and flushed w/ 1 bfw and displaced w/ 9.4 bbw with pump truck at 1 bpm rate 270 psi. Closed tubing and casing valves with cement on spot at 12:02 p.m. MT spotted inside tubing 2688'-2836', between 4-1/2" casing and 8-5/8" casing 2836' to 2582'. WOC 4 hrs, RIW 1.687" jet cutter w/ WL, tagged cement in tubing at 2373' PU cutter to 2000'. BLM approved tag point and cutting tubing at 2000'. Shot 2-3/8" tubing jet cutter at 2000' w/ 10 pts over neutral weight and lost weight and tubing U-tubed 4-5 bbw to 1/2 pit. RD pump truck and WL.

1/8/19

Repaired tubing slips and continued POW and LD 10 jts, POW standing 50 in derrick and LD 21.3' cut off jt w/ clean cut. Cut 4' mule shoe sub off of cut off jt and RIW w/ 4' mule shoe sub, new 4-1/2" AD-1 tension packer, running 50 jts and tallied tubing out of derrick and PU 4 jts. Made 2 attempts to get in 4-1/2" casing stub at 1692' and RIW with 1721' and set packer. Loaded tubing w/ 1/2 bbw, tested tubing, packer and 4-1/2" casing to 850 psi w/ no pressure loss and bled down pressure. RU Renegade WL and RIW with 4 shot 1-11/16" strip shot through packer and found casing collar at 1748' and attempted to perforate casing at 1758', 66' below top of 4-1/2" at 1692'. POW and found guns misfired. RIW w/ same guns and perforated at 1758'. POW w/ all shots fired. Established injection rate w/ 1200 psi at 1.5 bpm rate and established circulation w/ 8 bbw pumped. Pumped 1 bfw spacer, mixed and pumped 40 sx Class "C" w/ 2% CaCl (ppg 14.8#/1.32 yield ft3/sk) and flushed w/ 6.35 bbls mud laden bw w/ balanced spot at 12:28 p.m. Notified BLM of plug setting. Released packer, POW and LD 6 jts, stood remaining tubing and LD packer. RIW w/ mule shoed sub on tubing and SD above TOC and WOC 3 hrs. RIW w/ tubing and tagged TOC at 1608' above required tag at 1642'. Notified BLM at 4:19 p.m. MT of plug tagged at 1608' and was approved to continue to next plug. POW w/ EOT at 1210' to set plug 1208' to 1092'. Established circulation w/ 3 bbw. Mixed and pumped 35 sx Class "C" cement (14.8 ppg/ 1.32 Yield ft3/sk) and flushed w/ 4 bbls of mud laden bw with balanced spot from 1208' to 1078' at 5:00 p.m. MT. Notified BLM of plug setting. POW w/ all tubing, closed BOP blind rams, SWI and SDON. WOC will tag in A.M.

 1/9/19

RIW w/ 33 jts 2-3/8" EUE 8rd N80 tubing and tagged top of cement at 1089'. Reported tag depth to BLM at 8:19 a.m. and was approved to continue to next plug. RU Viva cement pump, mixed and pumped 45 sx Class "C" w/ 2% CaCl cement (14.8 ppg/ 1.32 yield ft3/sk) at 1.5 bpm rate at 300 psi and flushed w/ 1 bbl of mud laden bw. Had circulation throughout job and stopped when SD pump. Cement on spot at 9:50 a.m. MT. POW and LD 11 jts. Reported cement was spotted to BLM at 10:14 A.M. and WOC 3-1/2 hrs. RIW w/ 8 jts and tagged top of cement @ 249'. Reported tag depth to BLM at 1:20 p.m. was informed Bobby Girndt was on way to witness surface plug, arrived on location at 2:13 p.m. MT. POW and LD 6 jts 2- 3/8" EUE 8rd N80 tubing w/ EOT @ 61'. RU Viva cement pump, mixed and pumped 16 sx Class "C" cement (14.8 ppg/ 1.32 yield ft3/sk) pumped until was only cement in returns. POW and LD 2

jts tubing. ND BOP, spool and backfilled well w/ cement and BLM gave approval. RD Viva cement pump, RDPU, cleaned location and contractor washed out open top tank.

1/10/19

Casing full to top with good cement. Crew continued to PU and move equipment. Vacuum truck emptied frac tank. Stewart Welding will cut off WH and cap on 1-16-19. Contractor PU 183 jts and cut off jt, 2-1/16" 3K 2 valve flow tree w/ wing valve and adjustable choke, 11" 3K production spools x 7-1/16" 3K w/ 2 2" wing valves and hauled tubing to Tuboscope for inspection and WH equipment to Downing. All rental equipment released and trash removed from location. Well plugged pending WH cut off and cap.

1/16/19

Contacted BLM prior to well head being cut off and well capped w/ dry hole marker. Well head cut off capped w/ marked anchors dug out cut off w/ location back dragged and cleaned up. Reported to BLM at 1:05 p.m. MT of well plugged and capped. BLM was not on location to witness cut and cap. FINAL REPORT WELL PLUGGED AND ABANDONED.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crystal Weaver
Environmental Protection Specialist
575-234-5943

Shelly Tucker
Environmental Protection Specialist
575-234-5979

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612