

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMOCD 28731A

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM111789X8. Well Name and No.
DODD FEDERAL UNIT 930H9. API Well No.
30-015-43782-00-S110. Field and Pool or Exploratory Area
DODD-GLORIETA-UPPER YESO11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R29E NENE 100FNL 1070FEL

FEB 08 2019

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE DODD FEDERAL UNIT 15A BATTERY.

NUMBER OF WELLS TO FLARE: 26

DODD FEDERAL UNIT 100 30-015-34560 ✓
DODD FEDERAL UNIT 110 30-015-35139 ✓
DODD FEDERAL UNIT 127 30-015-37114 ✓
DODD FEDERAL UNIT 129 30-015-37091 ✓
DODD FEDERAL UNIT 618 30-015-40601 ✓
DODD FEDERAL UNIT 620 30-015-40602 ✓
DODD FEDERAL UNIT 625 30-015-39282 ✓
DODD FEDERAL UNIT 627 30-015-39319 ✓

Accepted for record
NMOCD 2/22/19 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451329 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0856SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer

Date JAN 31 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #451329 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT 629 30-015-39902 ✓
DODD FEDERAL UNIT 630 30-015-40557 ✓
DODD FEDERAL UNIT 631 30-015-38639 ✓
DODD FEDERAL UNIT 632 30-015-40752 ✓
DODD FEDERAL UNIT 633 30-015-40605 ✓
DODD FEDERAL UNIT 634 30-015-38573 ✓
DODD FEDERAL UNIT 636 30-015-40893 ✓
DODD FEDERAL UNIT 640 30-015-39912 ✓
DODD FEDERAL UNIT 642 30-015-40881 ✓
DODD FEDERAL UNIT 649 30-015-38641 ✓
DODD FEDERAL UNIT 667 30-015-39903 ✓
DODD FEDERAL UNIT 668 30-015-40004 ✓
DODD FEDERAL UNIT- 670 30-015-41302 ✓
DODD FEDERAL UNIT 922H 30-015-40636 ✓
DODD FEDERAL UNIT 924H 30-015-45110 ✓
DODD FEDERAL UNIT 925H 30-015-45111 ✓
DODD FEDERAL UNIT 926H 30-015-42244 ✓
DODD FEDERAL UNIT 930H 30-015-43782 ✓

REQUESTING 90 DAY FLARE FROM: 1/20/2019 through 04/20/2019

BOPD 750
MCFD 960

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.