

FEB 0:5 2019

RECEIVED		
Submit One Copy To Appropriate District State of New Mexico TRICT II-ARTESIA O.C.D. Form C-103		
Office FEBrerby 2MB nerals and Natural Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 DISTRICT ION DIVISION	30-015-01975	
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 97505	NM O&G Lease #0647	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lackawana State	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3	
2. Name of Operator	9. OGRID Number	
Judah Oil, LLC	245872	
3. Address of Operator .O. Box 568 Artesia, NM 88211	10. Pool name or Wildcat	
	Artesia (Q, GB, SA)	
4. Well Location		
Unit Letter <u>G</u> : 1559 feet from the N line and <u>1542</u> feet from the <u>F</u>	line	
Section 221 Township 225 Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, 3584	etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
	UBSEQUENT REPORT OF:	
	DRILLING OPNS. P AND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEM		
	is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPEDATOR NAME LEASE NAME WELL MUMBER AR NUMBER OVARTER OVARTER OVARTER A CALENDAR		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Remove $F/our L_{ne}$ Ports \square All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Remove 1/Ard PAr All other environmental concerns have been addressed as per OCD rules.		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	ger DATE _1-17-2019	
TYPE OR PRINT NAME James B CampanellaE-MAIL:jbc@judahoo For State Use Only	bil.com PHONE: _575-748-4730	
	88 677 873 3	
APPROVED BY: DENIED TITLE	$\frac{11ED}{DATE 2/21/19}$	

APPROVED	BY:
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