Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API N	O.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-26824	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Ty STATE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thomas AJJ Deep Com 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		3		
2. Name of Operator		9. OGRID Number		
EOG Resources, Inc.		7377		
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Boyd; Morrow		
4. Well Location			Boya, Morrov	<u>v</u>
Unit Letter J :1980 feet from the South line and1980 feet from the East line				
Section 8		nge 25E	NMPM	Eddy County
	11. Elevation (Show whether DR,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □	REMEDIAL WORK		REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		_	-	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
1/29/19 - MIRU and POOH with production equipment. Ran gyro survey from surface to 7400'.				
1/30/19 – Loaded 7" casing with 62 bbls fresh water for a total of 132 bbls pumped.				
1/31/19 – Broke circulation with 18 bbls fresh water. Spotted a 50 sx Class "H" cement plug from 8925'-8249' approximate TOC. Tagged TOC at 8300'. Perforated at 8280'. Broke circulation with 9 bbls. Tested casing to 500 psi, good. Pumped another 80 bbls fresh				
water. Spotted a 90 sx Class "H" cement plug from 8300'-7347' approximate TOC.				
2/1/19 - Tagged TOC at 7337'. Circulated hole with 280 bbls mud. Pumped a 35 sx Class "C" cement plug from 5666'-5466'.				
2/4/19 – Tagged TOC at 5452'. Pumped a 35 sx Class "C" cement plug from 4230'-4030'. Pumped a 35 sx Class "C" cement plug from 2022'-1822'. Perforated at 1126'. Pressure tested perforations to 500 psi. Pumped a 35 sx Class "C" cement plug from 1176'-961'.				
2/5/19 - Tagged TOC at 930'. Perforated at 200'. Tested to 500 psi, did not communicate up 9-5/8" casing. Spotted a 42 sx Class "C"				
cement plug from 260' up to surface. Topped off well with cement. 2/19/19 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND				
ABANDONED.				
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		<i>g</i> ,		FEB 2 2 2019
Spud Date:	Rig Release Da	nte:		T LD & 2 (01)
Spud Date.		iic.	DI DI	STRICT II-ARTESIA O.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (And Huerts) TITLE Regulatory Specialist DATE February 20, 2019				
Type or print name Tina Hue For State Use Only	erta E-mail address: tina_h	uerta@eogresources	.com PHO	NE: <u>575-748-4168</u>
APPROVED BY: DATE 2/22/19				
Conditions of Approval (if any):	•			