District 1 (575) 202 6161		exico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		-015-26980	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505		<ul> <li>5. Indicate Type of Lease</li> <li>STATE STATE FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460				
1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 (1) 1 0 /	<b>.</b>	-6385	Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7.	Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dee 36 SE State	
			Well Number	
	Gas Well Other P&A	6		
2. Name of Operator EOG Resources, Inc.			OGRID Numbe	Γ
3. Address of Operator			7377 10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			N. Seven Rivers; Golrieta-Yeso, North	
4. Well Location		I		
Unit Letter <u>I</u> : <u>I</u>	1830 feet from the South	line and 890	feet from	he <u>East</u> line
Section 36	Township 19S Rar	0	MPM Eddy	County
	11. Elevation (Show whether DR,			
	3589'	GR		
	leted operations. (Clearly state all p rk). SEE RULE 19.15.7.14 NMAC ompletion.			
/31/19- NUBOP. Pulled all producti ith 70bbls plugging mud. Pressure t 115'. Perforated 7" CSG @ 1250' a op of CIBP. /1/19- Tagged TOC @ 1132'. Perfo /18/19- Cut off wellhead and installe	test to 500psi. Test good for 15 min attempted injection rate into perfora- prated @ 100'. Attempted injection	utes. Pump 25sx class c tion, no rate. Pump 25sx rate, no rate. Pumped 25	c cement to calc 2 x class c cement : 5sx class c cemer	136'. Tagged TOC at from 1300' to 1146' on it from 150' to surface. PLUGGED AND
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