

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO COMPLETE A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45237
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO PERMIAN OPERATING LLC. <i>Bopeco</i>		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name POKER LAKE UNIT 36 DTD STATE SWD
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3438 GL		9. OGRID Number 260737
		10. Pool name or Wildcat WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/27/2018 to 12/06/2018

SPUD 24 inch hole. TD hole at 870. Run 18 5/8 inch, 87.5#, J55 casing, set at 870. Cemented with 1745 Class C. Bump plug. No cmt to surface. WOC. Run Temp Survey, TOC = 320'. Pump 380 sxs. Cement to surface. WOC. Test casing 1000 psi, 30 mins (good).

12/07/2018 to 12/11/2018

Drill 17 1/2 inch hole. TD at 4100. Run 13 3/8 inch, 68#, HCL-80 casing set at 4100. Cement casing with 2475 sxs Class Poz C lead cement and 970 sxs Class C tail cement. Circulate cement to surface. WOC. Test casing 1500 psi, 30 minutes (good).

12/12/2018 to 12/29/2018

Drill 12 1/4 inch hole. TD hole at 12017. Run 9 5/8 inch, 53.5#, HCP-110 casing, set at 12017. Cement casing in two stages. Stage 1: 3090 sxs class C lead cement and 450 sxs class C tail cement. Bump plug. No cmt to surface. ETOC = 500'. WOC. Test casing 1500 psi, 30 minutes (good).

Spud Date: 8/25/2018 Rig Release Date: 10/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Coordinator DATE 11/14/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

Accepted For Record

APPROVED BY: _____ TITLE NMOCD DATE 2-25-2019

Conditions of Approval (if any):

12/30/2018 to 1/31/2018

Drill 8 1/2 inch hole. TD at 17820. Run 7 inch, 32#, P-110 liner, set at 16300. Cement liner with 922 sxs class H lead cement. Circulated cement to surface. Test casing 1500 psi, 30 minutes (good).

02/01/2019 to 02/08/2019

Drill 6 inch hole. TD hole at 17860 (TD well). Packer set @ 16617. Test csg and pkr 500 psi, 5 mins (good). RIH with 4 1/2 inch tubing, sting into packer, tubing set at 16630. Test casing and seals to 500 psi for 5 min (good). Test tubing annulus to 500 psi for 30 mins (good). Rig Release 02/08/2019.