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been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Juun</u> Printed name: <u>Teresa Aguirre</u> Title: Administrator E-mail Address: <u>teresa.aguirre@basicenergyservices.com</u> Date: Phone:	⁴² I hereby cert	tify that th	he rules of the	e Oil Con	servation I	Division have		·.	OIL CONSERV	VATIO	N DIVISIO	N	
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Administrator Image: Contract of the second secon	Teresa Aguirre		<u>ر</u>				Dustres Op per A						
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