Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Turnit i ni 10	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-26623		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	ease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE 🖂	FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-6385		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Dee 36 SE State	Dee 36 SE State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other P&A			3		
2. Name of Operator			9. OGRID Number		
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210			N. Seven Rivers; Glorieta - Yeso		
4. Well Location					
Unit Letter J: 1650 feet from the South line and 1980 feet from the East line					
Section 36	Township 19S Rai	mge 24E	NMPM Eddy	County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.			
	3603'	GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				TERING CASING □	
TEMPORARILY ABANDON	EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR		ILLING OPNS.□ P A	ND A	
PULL OR ALTER CASING	·	CASING/CEMEN	IT JOB 🔲		
DOWNHOLE COMMINGLE		·			
CLOSED-LOOP SYSTEM		OTUED.			
OTHER: 13 Describe proposed or com	nleted operations (Clearly state all r	OTHER:	nd give pertinent dates in	ocluding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
2/12/19- NUBOP. Pulled all production equipment out of hole. 2/13/19- Set 7" CIBP @ 2850'. Ran dumpbailer to dump 6sx class c cement from CIBP to calc 2815'. Tagged TOC @ 2812'. Set 7"					
CIBP @ 2160'. Ran dumpbailer to dump 6sx class c cement from CIBP to calc 2125'.					
2/14/19- Tagged TOC @ 2126'. Load & circ 7" CSG from 2126' to surface with 65bbls plugging mud. Pressure test to 500psi for 10					
minutes. Test held.					
2/15/19- Perforated 7" CSG @ 2151'. Attempted to inject rate, no rate. Pumped 30sx class c cement from 1300' to calc 1116'. Tagged					
TOC @ 1112'. Pump & Circ 10sx class c cement from 66' to surface. 2/18/19- Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND					
ARANDONED					
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	<u> </u>	- 11 district		FEB 2-1 2019	
Spud Date:	Rig Release Da	te:	·	DISTRICT II-ARTESIA O.C.D.	
L					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURETITLE Regulatory Specialist DATE February 19, 2019					
Time on maintaining	Classes E mail 11		DIJON	ID. 575 740 4011	
Type or print name Jeremy J	Haass E-mail address: je	eremy_haass@eogi	resources.com PHON	NE: <u>575-748-4311</u>	
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APPROVED BY:	TITLE STAT	t Mg	DATE_	2/21/19	
Conditions of Approval (if any):		J		•	