

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44411 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TURKEY TRACK 43 STATE 6. Well Number: 33H NM OIL CONSERVATION ARTESIA DISTRICT																						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		FEB 22 2019																						
8. Name of Operator OXY USA WTP LP		9. OGRID 192463																						
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210		11. Pool name or Wildcat TURKEY TRACK; BONE SPRING																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>L</td> <td>4</td> <td>19S</td> <td>29E</td> <td></td> <td>1435</td> <td>SOUTH</td> <td>360</td> <td>WEST</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>3</td> <td>19S</td> <td>29E</td> <td></td> <td>1902</td> <td>SOUTH</td> <td>21</td> <td>EAST</td> <td>EDDY</td> </tr> </table>	Surface:	L	4	19S	29E		1435	SOUTH	360	WEST	EDDY	BH:	I	3	19S	29E		1902	SOUTH	21	EAST	EDDY	17. Elevations (DF and RKB, RT, GR, etc.) 3406' GR 21. Type Electric and Other Logs Run Gamma Ray	
Surface:	L	4	19S	29E		1435	SOUTH	360	WEST	EDDY														
BH:	I	3	19S	29E		1902	SOUTH	21	EAST	EDDY														
13. Date Spudded 05/12/18	14. Date T.D. Reached 7/29/18	15. Date Rig Released 08/02/18	16. Date Completed (Ready to Produce) 08/17/18	22. Producing Interval(s), of this completion - Top, Bottom, Name 8826'-18877' BONE SPRING																				
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
13-3/8"	54.5# J55	284'	17-1/2"	888																				
9-5/8"	36# J55	3150'	12-1/4"	945																				
5-1/2"	20# P110	19051'	8-1/2"	2710																				
24. LINER RECORD																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
25. TUBING RECORD																								
SIZE	DEPTH SET	PACKER SET																						
2-7/8"	8571'	8556'																						
26. Perforation record (interval, size, and number) 6 SPF @ 18877-18687, 18626-18466, 18405-18282, 18164-17984, 17884-17661, 17682-17502, 17441-17261, 17197-17020, 16959-16779, 16720-16535, 16477-16297, 16236-16056, 15993-15815, 15754-15574, 15513-15333, 15272-15092, 15029-14849, 14790-14610, 14549-14369, 14308-14128, 14067-13887, 13826-13640, 13589-13410, 13344-13164, 13103-12925, 12862-12682, 12621-12441, 12380-12200, 12139-11959, 11894-11718, 11657-11477, 11416-11236, 11175-10995, 10934-10754, 10693-10513, 10452-10273, 10212-10031, 9970-9790, 9729-9549, 9484-9306, 9247-9067 and 9006-8826. Total 1008 holes																								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																							
8826'-18877'	297907 bbls Slick Water + 16197947# sand																							
28. PRODUCTION																								
Date First Production 10/10/18	Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT			Well Status (Prod. or Shut-in) PROD.																				
Date of Test 11/29/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1047	Gas - MCF 1136																			
Water - Bbl. 1111	Gas - Oil Ratio 1085																							
Flow Tubing Press. 219 PSI	Casing Pressure 1166 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1047	Gas - MCF 1136	Water - Bbl. 1111																			
Oil Gravity - API - (Corr.)																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By																			
31. List Attachments FINAL C104, Directional Survey Certification, WBD, LOG																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 08/02/18																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																								
Latitude		Longitude		NAD83																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature			Printed Name	Title	Date																			
			LESLIE REEVES	REGULATORY ADVISOR	1-21-2019																			
E-mail Address LESLIE REEVES@OXY.COM																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Brushy Canyon 3336'	T. Ojo Alamo	T. Penn A"
T. Salado 356'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 924'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1124'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1295'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1973'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2331'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2892'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3112'	T. Morrison	
T. Drinkard	T. Bone Springs 3686'	T. Todilto	
T. Abo	T. 1st Bone Spring 6331'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 6889'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 7979'	T. Chinle	
T. Cisco (Bough C)	T. Strawn	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

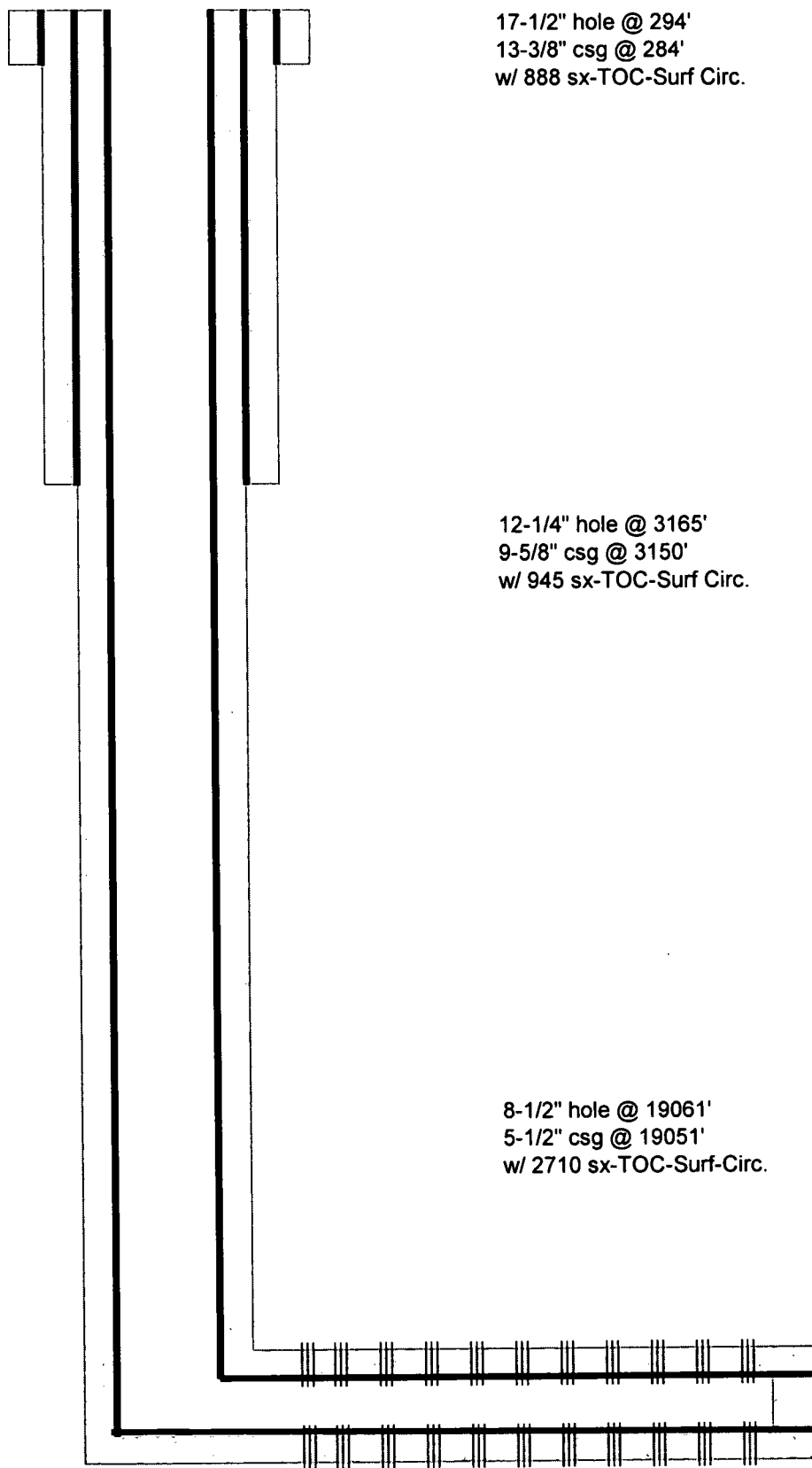
No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 4 3 State #33H
API No. 30-015-44411



17-1/2" hole @ 294'
13-3/8" csg @ 284'
w/ 888 sx-TOC-Surf Circ.

12-1/4" hole @ 3165'
9-5/8" csg @ 3150'
w/ 945 sx-TOC-Surf Circ.

8-1/2" hole @ 19061'
5-1/2" csg @ 19051'
w/ 2710 sx-TOC-Surf-Circ.

Perfs @ 8826'-18877'

TD- 19061' M 8994' V