

Submit To Appropriate District Office
Two Copies
District I
1625 French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-015-44587

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name

CORRAL FLY 02-01 STATE

6. Well Number: 33H

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator OXY USA Inc.

9. OGRID 16696

10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

11. Pool name or Wildcat
PURPLE SAGE WOLFCAMP

DISTRICT II-ARTESIA O.C.D.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	25S	29E		1050	NORTH	120	WEST	EDDY
BH:	H	1	25S	29E		2168	NORTH	216	EAST	EDDY

13. Date Spudded 7/10/18	14. Date T.D. Reached 9/27/18	15. Date Rig Released 9/16/18	16. Date Completed (Ready to Produce) 11/16/18	17. Elevations (DF and RKB, RT, GR, etc.) 2995' GR
18. Total Measured Depth of Well 20445'M 10380'V		19. Plug Back Measured Depth 20385'M 10378' V	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10382-20295' - WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J55	390'	14-3/4"	575sx-surf circ.	
7-5/8"	26.4# L80	9750'	9-7/8"	1520sx-surf circ.	
5-1/2"	20# P110	20431'	6-3/4"	813sx-TOC@9250'	

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2-3/8"
	9522'

26. Perforation record (interval, size, and number) 6 SPF @
20295-20145, 20095-19946, 19896-19746, 19696-19547, 19497-19348, 19298-19146, 19099-18949, 18899-18747, 18700-18551, 18502-18356, 18300-18152, 18102-17957, 17903-17754, 17705-17555, 17505-17355, 17305-17156, 17110-16957, 16907-16758, 16710-16558, 16508-16359, 16309-16160, 16110-15961, 15911-15761, 15711-15562, 15512-15363, 15313-15164, 15114-14964, 14914-14765, 14715-14566, 14516-14365, 14317-14167, 14117-13968, 13918-13769, 13719-13572, 13520-13370, 13320-13171, 13121-12972, 12922-12773, 12718-12573, 12523-12374, 12324-12175, 12125-11976, 11926-11776, 11726-11577, 11527-11378, 11328-11179, 11129-10979, 10929-10780, 10756-10581, 10531-10382' Total 1200 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10382-20295' 11990496g Slickwater w/ 15071032# sand

28. PRODUCTION

Date First Production 11/18/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 11/26/18	Hours Tested 24	Choke Size 57/128	Prod'n For Test Period	Oil - Bbl 4903	Gas - MCF 10834	Water - Bbl. 10064	Gas - Oil Ratio 2210
Flow Tubing Press:	Casing Pressure 1119	Calculated 24- Hour Rate	Oil - Bbl. 4903	Gas - MCF 10834	Water - Bbl. 8479	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

C103, C104, C102, WBD, Directional Survey, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

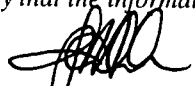
33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jana Mendiola Title Regulatory Specialist Date 2/12/2019

E-mail Address janalyn_mendiola@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	369'		T. Canyon		
T. Salado	735'		T. Ojo Alamo		T. Penn A"
T. Castile	1597'		T. Kirtland		T. Penn. "B"
T. Lamar	3107'		T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Miss		T. Penn. "D"
T. Queen			T. Pictured Cliffs		T. Leadville
T. Grayburg			T. Devonian		T. Cliff House
T. San Andres			T. Silurian		T. Menefee
T. Glorieta			T. Montoya		T. Point Lookout
T. Paddock			T. Simpson		T. Mancos
T. Blinebry			T. McKee		T. Gallup
T. Tubb			T. Ellenburger		T. Base Greenhorn
T. Drinkard			T. Gr. Wash		T. Dakota
T. Abo			T. Delaware Sand		T. Morrison
T. Wolfcamp	10332'		T. Bone Springs	6866'	T. Todilto
T. Penn			T. Bell Canyon	3156'	T. Entrada
			T. Cherry Canyon	4016'	T. Wingate
			T. Brushy Canyon	5578'	T. Chinle
T. Cisco (Bough C)			T. 1 st Bone Springs	7832'	T. Permian
			T. 2 nd Bone Springs	8708'	
			T. 3 rd Bone Springs	9743'	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology