Submit 1 Copy To Appropriate District Office	State of New Me		-	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL APSNO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			0-015-45318
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Leas STATE	FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEERFLOOPLUCOTUS ERVATION 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR STATE SIDERTICE SPITFIRE 16 STATE COM WCB PROPOSALS.) 0. N. U.N. U.N. U.N. U.N. U.N. U.N. U.N.				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1H (322719)	
2. Name of Operator	FEB 1 9 2019		9. OGRID Number	
CHISHOLM ENERGY OPERATING, LLC 3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIDECTED			372137 10. Pool name or Wildcat	
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIRECEIVED FORT WORTH, TX 76102			PURPLE SAGE; WOLFCAMP (98220)	
4. Well Location				
Unit Letter A	<u>120</u> feet from the <u>NORT</u>		665 feet from the _ NMPM EDDY Cour	
Section 16	Township 22S Ra			
	3354.2			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				ار ا
OTHER: 13 Describe proposed or com	nleted operations (Clearly state all)		COMPLETIONS	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
01/24/2019-RUN CBL, EST TOC @ SURFACE				
01/27/2019-TEST PROD CSG TO 9800 PSI, 30 MIN, GOOD TEST 01/27-02/09/2019-COMPLETIONS OPERATIONS-PERFORATE STAGES 1-22; 13655'-9065'.				
FRAC ALL STAGES W/607 BBLS HCI + 155299 BBLS SW W/5154187 # 100 MESH + 1569711# 40/70 SAND				
02/10-02/11/2019-DRILL OUT				
02/12/2019-INSTALL PRODUCTION TREE 02/13/2019-TURN TO FLOWBACK				
	i			
Spud Date: 12/10/2018	Rig Release D	ate: 01/20/20	019	
the standard state of the state of the base of the bas				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
signature_Gennifer	Elrad	. REGULATORY 1	TECHDATE	07/31/2018
Type or print name				
For State Use Only				
APPROVED BY: Kustin Klin TITLE Business pospie 1 DATE 2-22:2019				
Conditions of Approval (if any).				