

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED

FEB 25 2019

OIL CONSERVATION DIVISION

20 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-21398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO SWD
8. Well Number 102
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
COG Operating, LLC

3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

4. Well Location
Unit Letter G : 1980 feet from the N line and 1980 feet from the E line
Section 16 Township 26S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3024' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/01/19 MIRU plugging equipment. 02/04/19 ND wellhead, NU BOP. RIH w/ 197 jts of tbg. 02/05/19 Continued in hole w/ tbg. Tagged Top of 5 1/2" liner@ 8773', tagged RBP@ 14,385'. Unset RBP, well started flowing. SIW. 02/06/19 Pump'd brine H2O to kill well. POH w/ RBP. Set 5 1/2" CIBP@ 14,440'. 02/07/19 RIH w/ muleshoe, tagged CIBP@ 14,440'. Circulated hole w/ MLF. Pressure tested csg, held 600 PSI. Spot'd 25 sx class H cmt@ 14,440-14,196'. WOC. 02/08/19 Tagged TOC@ 14,116'. POH w/ tbg. 02/11/19 RIH to 11,580'. Broke circulation. Spot'd 25 sx class H cmt@ 11,580-11,336'. 02/12/19 Perf'd csg@ 9500'. Pressured up on perms to 500 PSI. Spot'd 110 sx class H cmt@ 9550-8630'. WOC. Tagged plug@ 8665'. Spot'd 70 sx class C cmt@ 5750-5330'. 02/13/19 Perf'd csg@ 2500'. Pressured up on perms to 500 PSI. Spot'd 40 sx class C cmt w/ 2 3/4" CACL@ 2550-2300'. WOC. Tagged plug@ 2332'. Perf'd csg@ 1850'. Established injection rate of 1200 lbs@ 1-1 1/2 BPM. Broke circulation up the 9 5/8". Sqz'd 90 sx class C cmt@ 1850-1775'. WOC.

(continued on page 2)

Spud Date:

Rig Release Date:

ENTERED
2-26-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Technician

DATE 2/21/2019

Type or print name Delilah Flores

E-mail address: dflores2@concho.com

PHONE: 575-748-6946

For State Use Only

APPROVED BY:

TITLE Staff

DATE 2/26/19

Conditions of Approval (if any):

02/14/19 Tagged plug@ 1682'. Perdr 7" csg@ 100'. Broke circulation down the 7" & up the 9 5/8" csg. Pressured up to 1000 PSI on 13 3/8" csg. ND BOP, NU well head. Sqz'd 40 sx class C cmt@ 100' & circulated to surface on 7" & 9 5/8" csg. Rigged down & moved off. 02/15/19 Moved in backhoe and welder, dug out cellar, cut off well head, and verified cement to surface (Kerry Fortner w/ NM OCD as witness). Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off dead men, cleaned location and moved off.