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Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM & STRICT II-AFTESIA CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	Form C-103 Revised November 3, 2011 WELL API NO. 30-015-26521 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State 28. Well Number
1. Type of Well: Oil Well Gas Well Other	6
2. Name of Operator Chevron Midcontinent, LP	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79705	Shugart
4. Well Location:	
Unit Letter_N_:_660feet from the South line and 1650_feet from the West_line	
Section 2 Township 19-S Range 30-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRIFT PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	SEQUENT REPORT OF: (
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	IN HAS BEEN WELDED OR
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. 	
SIGNATURE Katherine PapageorgeTITLEDecommissioning Project ManagerDATE2/10/2019	
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only	
APPROVED BY: STATE 3/27/19 TITLE 5/AH M3- ENTERED 2/27/19 Ey 2-28-19	