

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87404
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-27398</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator SOUTHWEST ROYALTIES, INC.</p>		<p>6. State Oil & Gas Lease No. LH2460</p>
<p>3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710-3570</p>		<p>7. Lease Name or Unit Agreement Name POGO 36 STATE</p>
<p>4. Well Location Unit Letter L : 2310' feet from the SOUTH line and 330' feet from the WEST line Section 36 Township 25-S Range 29-E NMPM EDDY County</p>		<p>8. Well Number #1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037.5' GR</p>		<p>9. OGRID Number 21355</p>
		<p>10. Pool name or Wildcat NBD - DELAWARE</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

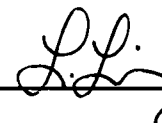
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/2019-2/6/2019: MIRU Joe's well service rig. POOH tubing & packer. Found tubing joint #20 had a bad pin and packer had bad rubber seals. Replace bad tubing and packer. Test tubing in to 5,000 psi. Replace #2 jt up from packer. RIH to 4,607', issues setting packer. POOH equipment and exchange for Basin Arrowset packer. RIH new packer, circulate 83 bbl prk fluid. Set packer @ 4,607' in 10,000 psi compression. RU pump truck & run 30 min chart @ 580#, chart held. RDMO rig.

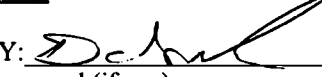
MIT test witnessed by NMOCD - Danny Smolik

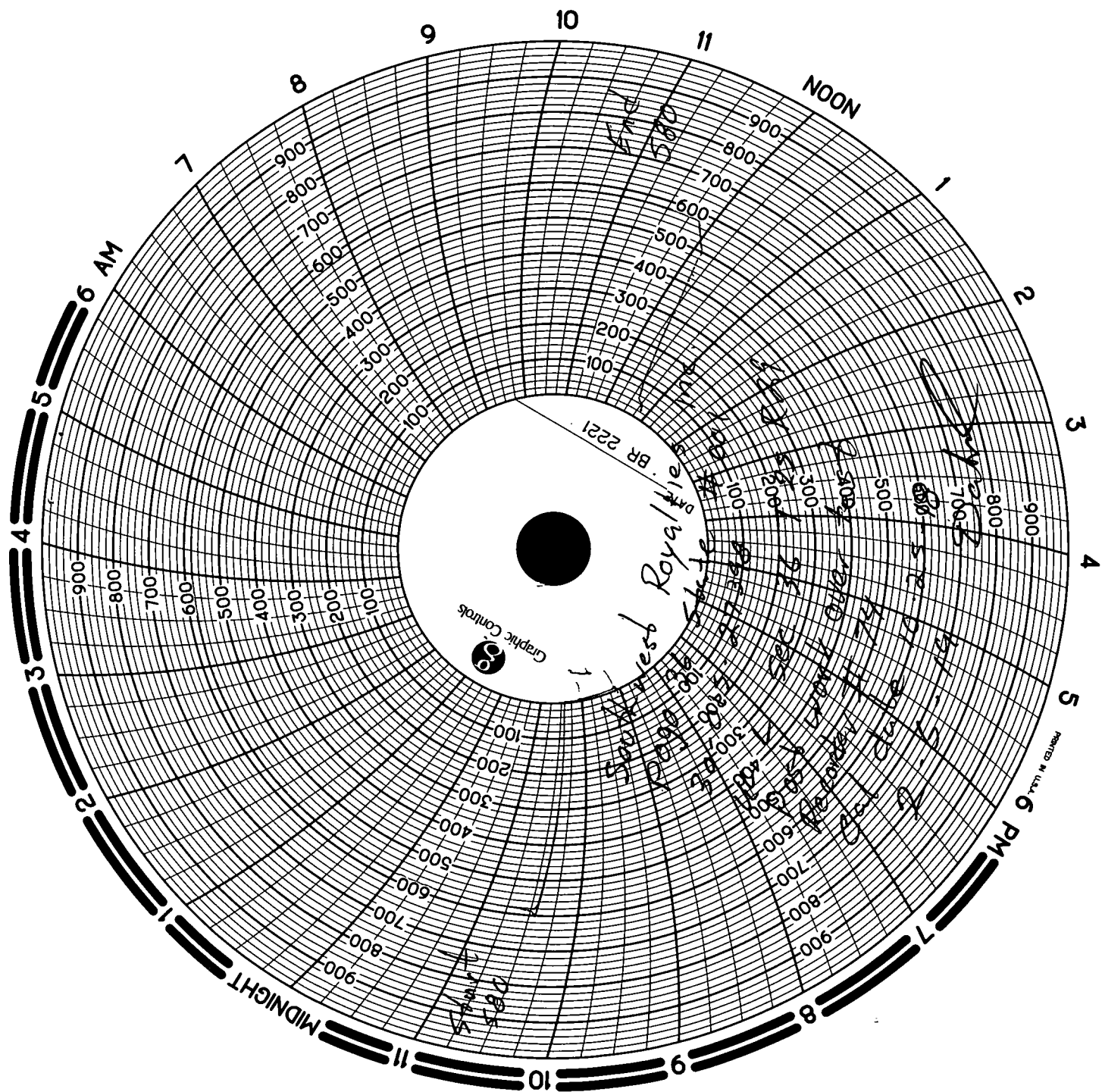
Spud Date: **APRIL 30, 1993** Rig Release Date: **MAY 19, 1993**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **REGULATORY ANALYST** DATE **02/07/2019**
Type or print name **LINDSAY LIVESAY** E-mail address: **llivesay@swrpermian.com** PHONE: **(432) 207-3054**

For State Use Only

APPROVED BY:  TITLE **Compliance Officer** DATE **2-19-19**
Conditions of Approval (if any):





State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary Designate

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



Date: 2-6-19

API# 30-015-27398

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pogo 36 state 001

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCOnline.htm 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

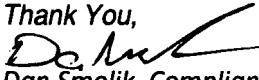
☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II – Artesia, NM