Office   4(75) 793-561   10   10   10   10   10   10   10
MELL API NO.
S. Indicate Type of Lease   STATE
1000 kb Brazos Rd. Azec. NM 17410   1000 kb Brazos Rd. Azec. NM 17410 kb Brazos Rd. Azec. Rd. Azec. NM 17410 kb Brazos Rd. Azec. Rd. Aze
1000 kb Brazos Rd. Azec. NM 17410   1000 kb Brazos Rd. Azec. NM 17410 kb Brazos Rd. Azec. Rd. Azec. NM 17410 kb Brazos Rd. Azec. Rd. Aze
SUNDRY NOTICES AND REPORTS ON WELLS   TOO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREND OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH
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DON DUT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number 14744    2. Name of Operator   14744    3. Address of Operator   14744    4. Well Coation   10. Pool name or Wildcat Turkey Track Bone Spring    4. Well Coation   11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   ALTERING CASING   PAND A    OTHER:   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dato of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  10.125/19 TD'ed 8 3/4" hole @ 9360'. Ran 9343' of 7" 29# HCP110 LT&C Csg. Cemented lead w/575 sks Class C (60:40:0) w/additives. Mixed @ 11.5#g w/2.58 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#g w/1.18 yd. Displaced w/29 bbls OBM. Plug down @ 12:30 PM 01/26/19. Citr 76 sks to pit. At 9:00 AM 01/27/19, tested csg to 1500# 30 mins, held OK. FTT test to 11.0 PPG EMW. Drilled out with 6 1/8" bit.  10.2/05/2019 TD'ed 8 3/4" hole @ 16625' MD. Ran 16585' of 4 1/2" 13.5# HCP110 HTQ csg. Cmt w/425 sks Class C (60:40:0) w/additives. Mixed @ 11.5#g w/2.59 yd. Released dart. Displaced w/212 bbls BW. Circ 98 sks of cmt off of liner top to the pit. At 3:00 A.M. 02/07/19, test liner top to the pit. At 3:00 A.M. 02/07/19, test liner top to the pit. At 3:00 A.M. 02/07/19, test
S. Well Number 2H
Type of Well: Oil Well   Gas Well   Other
2. Name of Operator   14744   10. Pool name or Wildcat   10. Pool name or
Mewbourne Oil Company   14744
10. Pool name or Wildcat Turkey Track Bone Spring   10. Pool name or Wildcat Turkey Track Bone Spring   10. Pool name or Wildcat Turkey Track Bone Spring   11. Well Location   11. Township 198   11. Range 29E   11. NMPM   Eddy   11. County   11. Elevation (Show whether DR, RRB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   13. Notice   14. Notice   15.
PO Box \$270, Hobbs NM 88240
Well Location   Unit Letter_M:1300feet from the _Southline and _285feet from the _Westline Section 11
Unit Letter_M_:1300feet from the _Southline and _285feet from the _Westline Section 11
Township   19S   Range   29E   NMPM   Eddy   County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GL.  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PAND A   PAND
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGE   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  101/25/19 TD'ed 8 3/4" hole @ 9360'. Ran 9343' of 7" 29# HCP110 LT&C Csg. Cemented lead w/575 sks Class C (60:40:0 w/additives. Mixed @ 11.5#/g w/2.58 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/29 bbls OBM. Plug down @ 12:30 PM 01/26/19. Circ 76 sks to pit. At 9:00 AM 01/27/19, tested csg to 1500# 30 mins, held OK. FIT test to 11.0 PPG EMW. Drilled out with 6 1/8" bit.  102/05/2019  TD'ed 6 1/8" hole @ 16625' MD. Ran 16585' of 4 1/2" 13.5# HCP110 HTQ csg. Cmt w/425 sks Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.59 yd. Released dart. Displaced w/212 bbls BW. Plug down @ 1:30 A.M. 02/07/19. Bump plug w/2000#. Set packer w/83k#. & release from liner. Displaced 7" csg w/350 bbls BW. Circ 98 sks of cmt off of liner top to the pit. At 3:00 A.M., 02/07/19, test liner top to 2500# for 30 mins, held OK. Top of liner @ 8440'  Rig released on 02/07/19 @ 6:30 PM  Spud Date: 01/13/2018  Rig Release Date: 02/07/2019  Thereby certify that the information above is true and complete to the best of my knowledge and belief.
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PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:
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CLOSED-LOOP SYSTEM  OTHER:  OT
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Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905
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APPROVED BY: Aff DATE 2/26/19 Conditions of Approval (if any):
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