SUNDRY	PARTMENT OF THE I JREAU OF LAND MAN/ NOTICES AND REPO	ORTS ON WE	UUD F	Artes	Dffice FORM Expires: Ja Lease Serial No. NMLC061873B		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891005247X		
. Type of Well			8. Well Name and No. MultipleSee Attached				
53 Oil Well Gas Well Otl 2. Name of Operator DEVON ENERGY PRODUCT	,		9. API Wcll No. MultipleSee Attached				
3a. Address 6488 SEVEN RIVERS HIGHV	3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool or Exploratory Arca PADUCA			
ARTESIA, NM 88211 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	y or Parish, State		
Multiple-See Attached			LEA COUNTY,	NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICAT	LE NATURE O	F NOTICE, I	REPORT, OR OT	HER DA	TA
TYPE OF SUBMISSION		ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
	Acidize	🖸 Deep	en	D Producti	on (Start/Resume)	-	ter Shut-Off
Notice of Intent	Alter Casing		raulic Fracturing	C Reclama		_	Il Integrity
Subsequent Report	Casing Repair	New	Construction	C Recomp	complete		B Other Onshore Order Varia
			1 41 1 .	C Taman	wite Abandan	Olishu	ic Older value
If the proposal is to deepen direction Attach the Bond under which the we	ally or recomplete horizontali rk will be performed or provid	n Plug tent details, includi y, give subsurface de the Bond No. on	ing estimated startin locations and measu file with BLM/BIA	Water D g date of any pr red and true ver . Required sub	roposed work and appro- rtical depths of all perti- sequent reports must b	ce oximate dur inent marke e filed with 60-4 must b	ation thereof. rs and zones. in 30 days be filed once
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(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425514 that would not fit on the form

Weils/Facilities, continued

1

Agreement	Lease NMLC061873B	Well/Fac Name, Number	API Number 30-025/43938-00-61/	Location Sec 18 T25S R32E Lot 4 545FSL 960FWL
MMNM70928X	NMLC061873B	COLTON DRAWNLINIT BOTH	30-025-43914-09-51	32.124573 N Lat. 103.124573 W Lon Sec 18 T255 R2E SESW 575FSL 2038FWL 32.124573 N Lat. 103.716446 W Lon
PUBLINEN PRESERV	NMLC061873	COTTON DRAW UNIT BORM	30-025-43918-00-81	Sec 18 T25S R32E SWSE 540FSL 1670FEL 32.124561 N Lat, 103.711288 W Lon
MININITIEZEX	NMLC061873B	CUTTON DRAW LINIT SOUL	30.025-43010-00-21	Sec 18 T25S R32E SESE 540FSL 570FEL 32.124561 N Lat, 103.707733 W Lon

32. Additional remarks, continued

Cotton Draw Unit 506H 9002843838 Lease No. NMLC061873B Bone Spring

Cotton Draw Unit 507H 3002343934 Lease No. NMLC061873B Bone Spring

Cotton Draw Unit 508H 3002543948 Lease No. NMLC061873 Bone Spring

Cotton Draw Unit 509H 6002843614 Lease No. NMLC061873B Bone Spring

30.025-43914

30.025-43938

30.025-43915

30-025-2/3916

Temporary Truck Load LACT Meter Conditions of Approval July 2, 2018 Devon Energy Production Co. Cotton Draw Unit 506H, 507H,508H,509H Lease NMLC061873B & NMNM70928X, Sec. 18, T25S, R32E

- 1. The custody transfer meter shall be proven during the first load of oil measured from the Cotton Draw Unit 291H and in conformance with Onshore Oil and Gas Order No. 4.111.D. or 43 CFR3174 as appropriate. The meter proving is to be statement to be statement of the statement
- 2. A copy of meter proving will be submitted to the appropriate BLM office within 30 days of proving.
- 3. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.

JDW 7.2.2018