District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3467

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

Form C-101 August 1, 2011

Permit 282595

P.O. Box Tulsa, C						<u>, </u>		EPEN, P		IACK, OR		LZUNE		
Tulsa, C	R-FRANCIS OIL	со										2. OGRID Num		
	P.O. Box 21468 Tulsa, OK 74121							[3. API Number					
4. Property Code 5. Property Name						6. Well No.					015-4568			
324953 BRANTLEY FEE 2419 WA				2419 WA						002H				
						7. Surf	ace Location	1						
UL - Lot Section Township Range			nge Lot Idn Feet						set From E/W LI					
M 24 23S 2			28E			1065 S		<u>s</u>	185		w	Eddy		
UL - Lot S	Section	Township				8. Proposed B						(=		-
_ Table Ta			-	Lat Idn Feet Fra			N/S Line Feet		eet From E/W L		.ine E	County Eddy		
						9 Poo	Information					<u> </u>		
PURPLE SAGE;W	VOLFCAMP (G/	AS)				0.100	I III O III BUOII		·-				98220	
-				•		Additional	Wall Info			-			***************************************	
11. Work Type 12. Well Type			pe	13. Cable/Rotary			TTEN INIOTHIA	Il Information 14. Lease Type 15. 0				Ground Level Elevation		
New We	eli		SAS		1			ļ.	Private		↓	3003		<u> </u>
16. Multiple 17. Proposed De			d Depth 20500	•				19. Contractor			20. Spt	ud Date 8/19/201	9	
Depth to Ground wat	ater			_	Distanc	e from nearest fre	sh water well	er well C			Distanc	to nearest a		r
We will be using	a e classal-lans	n mentom in II	ou of lined								<u> </u>			
. We will be doing	A a crosectori	p system in in	ea of litted	pius										
Туре	Hote Size	Casing	Size			Proposed Casi Weight/ft		ent Progra			aha at Ca			Estimated TOC
Surf	17.5	13.	375			61	<u> </u>	350			Sacks of Cement 275		Estimated TOC 0	
Int1	12.25	10.	_	├		0.5		2700			425		0	
Prod	9.875 6.75	7.6		+		9.7 20	 	9148 20500		_	900 850		1700 9100	
								20000			000		1	9100
						-10								
· _					Casing	g/Cement Prog	ram: Addition	nal Comm	ents					-
	-	·												
	Туре	· · · · · · · · · · · · · · · · · · ·				Proposed Blov			ım	Pressure			Man	ufacturer
,	Annular				22. I Working 50	Proposed Blow Pressure 00			ım Test F	Pressure 500				ufacturer lydril
D	Annular Double Ram				22. I Working 50	Proposed Blow Pressure 00			Test F	500 000			Н	
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-	Annular Double Ram Pipe	nation given a	bove is tru	e and con	22. I Working 50 100	Proposed Blow Pressure 00 000 000	out Preventi		Test F	500 000 000	SERVAT	TON DIVISIO	Ca Ca	lydril meron
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23. I hereby certify	Annular Double Ram Pipe y that the informedief.				22. I Working 50 100 100	Proposed Blow Pressure 000 000 000 000 the best of my	out Preventi		Test F	500 000 000	ISERVAT	TION DIVISIO	Ca Ca	lydril meron
23. I hereby certify knowledge and be further certify I f ズ, If applicable.	Annular Double Ram Pipe y that the informedief.				22. I Working 50 100 100	Proposed Blow Pressure 000 000 000 000 the best of my	out Preventi		Test F	500 000 000	ISERVAT	TION DIVISIO	Ca Ca	lydril meron
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Section

Township

UL - Lot

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 262595

WELL LOCATION AND ACREAGE DEDICATION PLAT

	TILL COOK HOUSE	
1. API Number 30-015-45686	2. Pool Code 98220	3. Pool Name PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code 324953	5. Property Name BRANTLEY FEE 2419 WA	6. Well No. 002H
7. OGRID No. 12361	8. Operator Name KAISER-FRANCIS OIL CO	9. Elevation 3003

10. Surface Location

Feet From

Lot Idn

N/S Line

Feet From

Eddy 1065 28E 235 24 11. Bottom Hole Location If Different From Surface County N/S Line Feet From E/W Line Section Township Range Lot Idn UL - Lot Eddy 330 660 29E 235 19 15. Order No. 14. Consolidation Code 13. Joint or Infill 12. Dedicated Acres

12. Dedicated Acres	1	
320.00		
NO ALLOWARIE WILL BE ASSIGN	ED TO THIS COMPLETION UNTIL ALL INTERE	STS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
NO ALEGNACIA MARIA DE MARIA	i hereby certify that organization either a right to drill this w	OPERATOR CENTIFICATION The information contained herein is true and complete to the best of my knowledge and belief, and that this owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has reli at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling apulsory pooling order heretofore entered by the division.
	E-Signed By:	Kristin L Gray
	Title: Date:	1/30/2019
	i hereby certify tha and that the same i	SURVEYOR CERTIFICATION t the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision is true and correct to the best of my belief.
	Surveyed By:	Filmon Jaramillo
	Date of Survey:	1/28/2019
	Certificate Number	: 12797

Well carnet be pouch until ren financial accurance requirements how been met 2.21.

Klein, Ranell, EMNRD

From:

Klein, Ranell, EMNRD

Sent:

Thursday, February 21, 2019 9:01 AM

To:

Charlotte VanValkenburg

Subject:

Brantley Fee APD's

Attachments:

Kaiser Francis Brantley APD's.pdf; Notice and Announcement - Financial Rule.pdf; Rule

19.15.8 Financial Assurance.pdf

Good morning Charlotte,

The APD's for the Brantley wells were approved by Ray on February 19, 2019. These APD's should not have been approved as Kaiser Francis is not current with the new financial assurance rule that went into effect on January 15, 2019. I am attaching a copy of the notice that is on our website and also a copy of the new rule. I am having a copy of the top page of the approved APD scanned back into each of the well files, with the notation on it "that well cannot be spud until new financial assurance requirements have been met", along with a copy of this email showing that I have notified you.

The APD's that this pertains to are:

Brantley Fee 2419 BS #1H – 30-015-45689 Brantley Fee 2419 BS #2H – 30-015-45688 Brantley Fee 2419 WA #1H – 30-015-45687 Brantley Fee 2419 WA #2H – 30-015-45686 Brantley Fee 2419 WC #1H – 30-015-45684 Brantley Fee 2419 WC #2H – 30-015-45683

If you should have any questions, please do not hesitate to contact me.

Thank you.

Rusty Klein Business Operations Specialist — A NMOCD — Division 2 811 South First Street Artesia, NM 88210 575-748-1283 — ext. 109