Well cannot be spud until new financial assurance requirements have been met 2.21.19 cg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 262589

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
KAISER-FRANCIS OIL CO P.O. Box 21468 Tulsa, OK 74121	12361
	3. API Number 30-015-45689
4. Property Code 324952	5. Property Name BRANTLEY FEE 2419 BS
	6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	24	23S	28E		1155	S	185	W	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	19	23S	29E	I	1980	S	100	E	Eddy

9. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH	15011

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		Private	3003
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
N	20000	3rd Bone Spring Sand		11/19/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	61	350	275	0
Int1	12.25	9.625	40.5	2700	425	0
Prod	8.75	5.5	20	20000	850	9100

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	Hydril
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature:

Printed Name:	Electronically filed by Kristin L Gray	Approved By:	Raymond Podany
Title:		Title:	Geologist
Email Address:	kristing@kfoc.net	Approved Date:	2/19/2019
Date:	1/30/2019	Phone: 918-491-4209	Conditions of Approval Attached

OIL CONSERVATION DIVISION

Expiration Date: 2/19/2021

Klein, Ranell, EMNRD

From: Klein, Ranell, EMNRD
Sent: Thursday, February 21, 2019 9:01 AM
To: Charlotte VanValkenburg
Subject: Brantley Fee APD's
Attachments: Kaiser Francis Brantley APD's.pdf; Notice and Announcement - Financial Rule.pdf; Rule 19.15.8 Financial Assurance.pdf

Good morning Charlotte,

The APD's for the Brantley wells were approved by Ray on February 19, 2019. These APD's should not have been approved as Kaiser Francis is not current with the new financial assurance rule that went into effect on January 15, 2019. I am attaching a copy of the notice that is on our website and also a copy of the new rule. I am having a copy of the top page of the approved APD scanned back into each of the well files, with the notation on it "that well cannot be spud until new financial assurance requirements have been met", along with a copy of this email showing that I have notified you.

The APD's that this pertains to are:

Brantley Fee 2419 BS #1H – 30-015-45689
Brantley Fee 2419 BS #2H – 30-015-45688
Brantley Fee 2419 WA #1H – 30-015-45687
Brantley Fee 2419 WA #2H – 30-015-45686
Brantley Fee 2419 WAM #1H – 30-015-45685
Brantley Fee 2419 WC #1H – 30-015-45684
Brantley Fee 2419 WC #2H – 30-015-45683

If you should have any questions, please do not hesitate to contact me.

Thank you.

Rusty Klein
Business Operations Specialist – A
NMOCD – Division 2
811 South First Street
Artesia, NM 88210
575-748-1283 – ext. 109