

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36482
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		7. Lease Name or Unit Agreement Name Kool Aid State
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 229137
		10. Pool name or Wildcat Empire: Glorieta - Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Recomplete ☒

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to recomplete for Casing Test.

We are going to run a CCL/GR to 3,860' and set a CIBP at 3,810' (50' above the Paddock perms) w/ 40' of CMT on top of the plug to have our PBTD @ 3,770'. We will then test the casing to 4,300 psi and chart to verify integrity.

Please see attached proposed procedure and Wellbore Diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana King TITLE Permit Specialist DATE 2/20/2019

Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267

**For State Use Only**

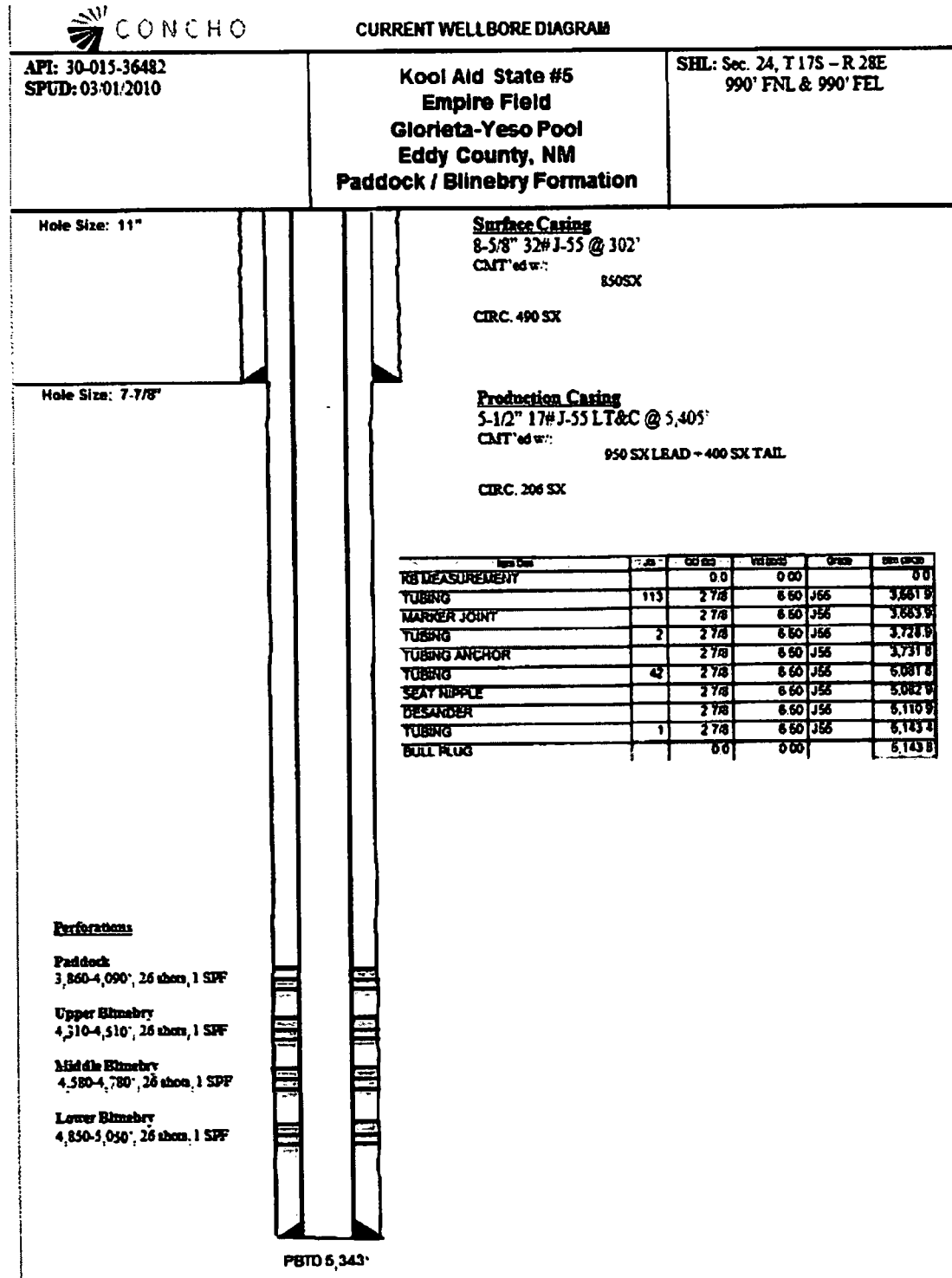
APPROVED BY: Rusty Klen TITLE Business Ops Spec A DATE 3-1-2019

Conditions of Approval (if any):

**Kool Aid State #5 – Recomplete for Casing Test**

We are going to run a CCL/GR to 3,860' and set a CIBP at 3,810' (50' above the Paddock perms) w/ 40' of CMT on top of the plug to have our PBD @ 3,770'. We will then test the casing to 4,300 psi and chart to verify integrity.

WBD



**General Information**

Well name: Kool Aid State #5

API#: 30-015-36482

Surface Hole Latitude: 32.825747

Surface Hole Longitude: -104.1241308

**Equipment Pull / Casing Test Procedure**

- MIRU WSU, NU BOP
- Unset pump and POOH with rods / pump and laydown
- ND WH, NU BOP and POOH with Tubing standing back
- PU scraper and scrape down to 4,000'
- POOH and laydown all tubing
- RU Wireline
- Make gauge ring/ junk basket run
- Run CCL/GR to 3,860'
- Set CIBP @ 3,810'
- Wireline truck dump 40' Class C cement of top of CIBP
- Load casing with fresh water and test casing to 4,300 psi and chart for 30mins report back to engineering if the pressure holds.
- Secure wellbore
- RDMO WSU