

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-36408

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Vanguard Operating, LLC

3a. Address

5847 San Felipe St., Ste. 3000, Houston, TX 77057

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 660' FWL
ULM, Sec 21, T5S, R25E**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rose Federal #17

9. API Well No.
30-005-63405

10. Field and Pool or Exploratory Area
Pecos Slope

11. Country or Parish, State
Chavez County New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MIRU P&A equip.

2. Set CIBP @ 3685' RIH w/tbg & tag circ hole w/MLF & test csg spot 25 sx's cmt plug F/3685'-3585'.

3. Spot 30 sx's cmt plug F/3100'-2900' (Tubb).

4. Perf @ 1500' sqz 50 sx's cmt @ 1500'-1400' WOC & Tag (Glorieta). 1525' - 1400'

5. Perf @ 955' sqz 65 sx's cmt @ 955'-855' WOC & Tag (9 5/8" Shoe).

6. Perf @ 610' sqz 65 sx's cmt @ 610'-510' WOC & Tag (San Andres).

7. Perf @ 100' circ cmt to surf on all strings. RD P&A equip, cut off wellhead, install dry hole marker, move off.

RECEIVED

FEB 27 2019

DISTRICT II-ARTESIA O.G.D.

GC 2/28/19
Accepted for record NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

ENTERED
2/31/19

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jimmy Bagley

Title **Agent**

Signature

Date **02/21/2019**

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FEB 21 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1342, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEASE/WELL: ROSE FEDERAL No.17
LOCATION UL M, SEC 21, T5S, R25E
660' FSL & 660' FWL

CO/ST: CHAVES CO. NM
ABSTRACT

FIELD: PECOS SLOPE (ABO)

FED LEASE NM-36408
API NO. 30-005-63405
PROP NO. 315579

GR 3773
KB 3785
CORR 12

SPUDDED 08/09/01 UNITED DRLG INC
COMPLETED 08/26/01 EXCO RESOURCES, INC
PERMIT

LAT (83) 33.8516922
LONG(83) -104.3294983

FT

20" 90# Cond in 24"
w/ 200sx
12 1/4" hole

9 5/8" 36#
w/600 sx CIRC

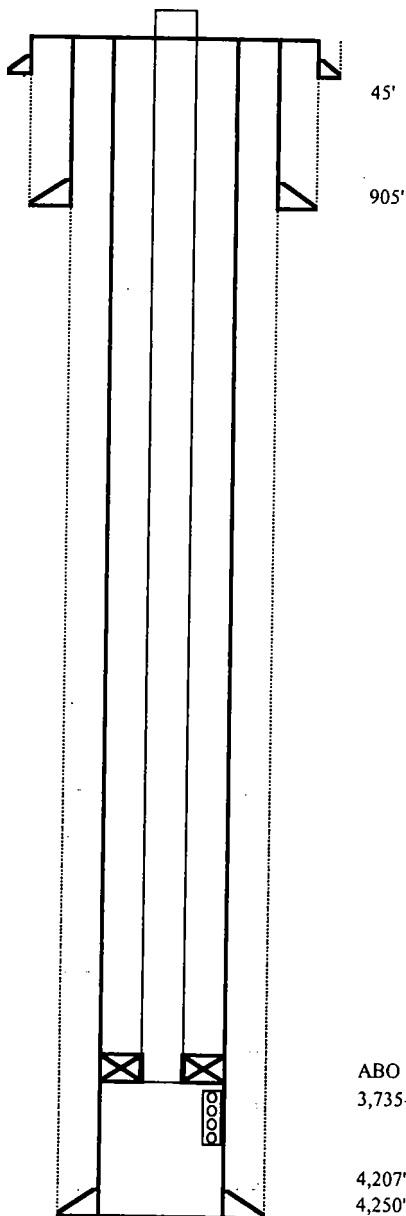
7 7/8" hole

TOC RPT'ED AT 2,950'
BY CBL

2 3/8" 4.7# L-80
8RD EUE TBG?

HALLIBURTON R-4
AT 3,700' W/ 17 PTS?

4 1/2" 10.5# J-55
ST&C w/



TOPS PER NMOCD

San Andres 568
Glorieta 1474
Yeso
Tubb 3067
Abo 3630

ABO PERFS
3,735-4,159' OA 35 SHOTS

4,207' PBTD
4,250' TD

LEASE/WELL:
LOCATION

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UL M, SEC 21, T5S, R25E
660' FSL & 660' FWL

GR 3773
KB 3785
CORR 12

CO/ST:
ABSTRACT

CHAVES CO. NM

FIELD:

PECOS SLOPE (ABO)

SPUDDED 08/09/01 UNITED DRLG INC
COMPLETED 08/26/01 EXCO RESOURCES, INC
PERMIT

FED LEASE
API NO.
PROP NO.

NM-36408
30-005-63405
315579

LAT (83) 33.8516922
LONG(83) -104.3294983

AFTER P&A

20" 90# Cond in 24"
w/ 200sx
12 1/4" hole

9 5/8" 36#
w/600 sx CIRC

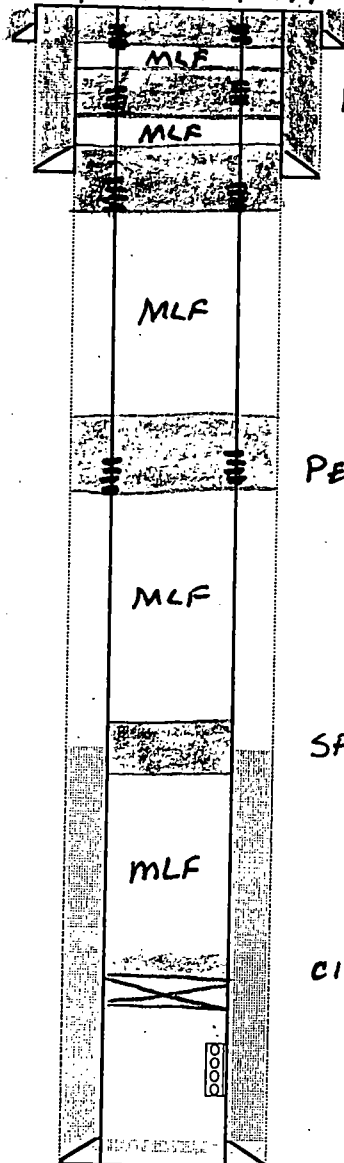
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AT 3,700' W/ 17 PTS?

4 1/2" 10.5# J-55
ST&C w/



PERF @ 100' CIRC CMT TO SURF ON ALL STRINGS
45'

PERF @ 610' SX'S 65 SX'S CMT 610'-510' WDC & TAG

905'
PERF @ 955' SQZ 65 SX'S CMT 955'-855' WDC & TAG

PERF @ 1500' SQZ 50 SX'S CMT 1500'-1400' WDC & TAG

SPOT 30 SX CMT 3100'-2900'

CIBP @ 3685' w/ 25 SX CMT ON TOP

ABO PERFS
3,735-4,159' OA 35 SHOTS

4,207' PBTD
4,250' TD

**Rose Federal 17
30-005-63405
Vanguard Operating, LLC
February 25, 2019
Conditions of Approval**

- 1. Operator shall place CIBP at 3685' (50'-100' above top most perf) and place 25 sx of Class C cement on top to seal the Abo Formation. WOC and TAG.**
- 2. Operator shall place a Class C cement plug from 3,100'-2,900' as proposed.**
- 3. Operator shall perf and squeeze at 1525'. Operator shall place a Class C cement plug from 1,525'-1,400' as proposed to seal the Glorietta Formation. WOC and TAG.**
- 4. Operator shall perf and squeeze at 955'. Operator shall place a Class C cement plug from 955'-855'' as proposed to seal the 8-5/8'' shoe. WOC and TAG.**
- 5. Operator shall perf and squeeze at 610'. Operator shall place a Class C cement plug 610'-510' as proposed. WOC and TAG.**
- 6. Operator shall perf and squeeze at 100'. Operator shall place a Class C cement plug from 100' to surface as proposed.**
- 7. See Attached for general plugging stipulations.**

JAM 022519

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.