Office	of New Mexico	Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	ERVATION DIVISION	30-015-23942	
511 5. This 5t., Altesia, NW 66210		5. Indicate Type of Lease	
1220 1000 Rio Brazos Rd., Aztec, NM 87410 1-08TESIA O.C.	outh St. Francis Dr.	STATE 🛛 FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. LG 1637	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name New Mexico DC State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator		9. OGRID Number	
COG Operating, LLC		229137	
3. Address of Operator 600 W. Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat Palmillo; Upper Penn & Palmillo; Wolfcamp, W	
4. Well Location			
	and the NI line and	660 foot from the F line	
Unit Letter <u>H</u> : <u>1980</u> feet fr Section 18 Township	om the <u>N</u> line and 19S Range 29E	660 feet from the <u>E</u> line NMPM County Eddy	
	w whether DR, RKB, RT, GR, etc.)	NMPM County Eddy	
3379' GR	www.einer DA, AAD, AT, OA, etc.)		
12. Check Appropriate Box t	o Indicate Nature of Notice, 1	Report or Other Data	
· · · ·		•	
		SEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS			
		JOB 🗌	
OTHER:			
13. Describe proposed or completed operations. (Cl			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/10/19 Moved plugging equipment to location. 02/11/19 Rig up plugging equipment. POH w/ rods, K-Bars, & pump. 02/12/19 Dug out cellar. Circ'd hole w/ brine H20 to kill well. NU BOP. RIH & Tagged existing 5 ½" CIBP @ 10,500". 02/13/19			
Set 5 ½" CIBP @ 9336'. Spotted 25 sx class H cmt @ 9336-9086'. WOC. Tagged plug @ 9290'. 02/14/19 Set 5 ½" CIBP @ 8891'. Circulated hole w/ salt gel, pressure test csg, held 500 PSI. Spotted 25 sx class H cmt @ 8891-8641'. WOC. Tagged plug @ 8635'.			
Spotted 25 sx class H cmt @ 6850-6600'. 02/15/19 Spo			
an injection rate, pressured up on perfs to 500 PSI. Sp			
2487'. Spotted 25 sx class C cmt @ 1185-935'. Perf'd csg @ 915'. Sqz'd 50 sx class C cmt @ 915-815'. WOC. Tagged plug @ 790'.			
Perf'd csg @ 415'. Sqz'd 170 sx class C cmt @ 415' &			
two plugs). Verified cmt to surface. Rigged down & m			
head, and verified cement to surface. Welded on "Abo location, and moved off.	we Ground Dry Hole Marker". I	Sackfilled cellar, cut off deadmen, cleaned	
iocation, and moved on.			
]			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and cor	nplete to the best of my knowledge	and belief.	
(A))			
SIGNATURE	TITLE Regulatory Technician	DATE 2/25/2019	
		DALE 2/2017	
Type or print name Delilah Flores	E-mail address: dflores2@concho	<u>com</u> PHONE: (575)748-6946	
For State Use Only	<u></u>		
Alt b	- CAR I		
APPROVED BY:	TITLE STATE My-	DATE 2/28/19	
Conditions of Abbrovar (fr any).			

Conditions of A	pproval ((if any):
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