

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26742
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA INC.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name FEDERAL 12
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>12</u> Township <u>22S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>001</u> 9. OGRID Number <u>16696</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3578'</u>		10. Pool name or Wildcat SWD; BELL CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT TESTING <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Routine inspection in regards to violation letter dated on 12/26/18. This C-103 is to inform the district that the Mechanical Integrity Test was successfully performed on 02/19/2019.

Spud Date:

06/18/1991

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY ENGINEER ADVISOR

DATE: 02/20/2019

Type or print name: ROBERT WILSON

E-mail address: ROBERT.WILSON@OXY.COM

PHONE: 713-366-5249

For State Use Only

APPROVED BY:

TITLE: Compliance Officer

DATE: 2-20-19

Conditions of Approval (if any):

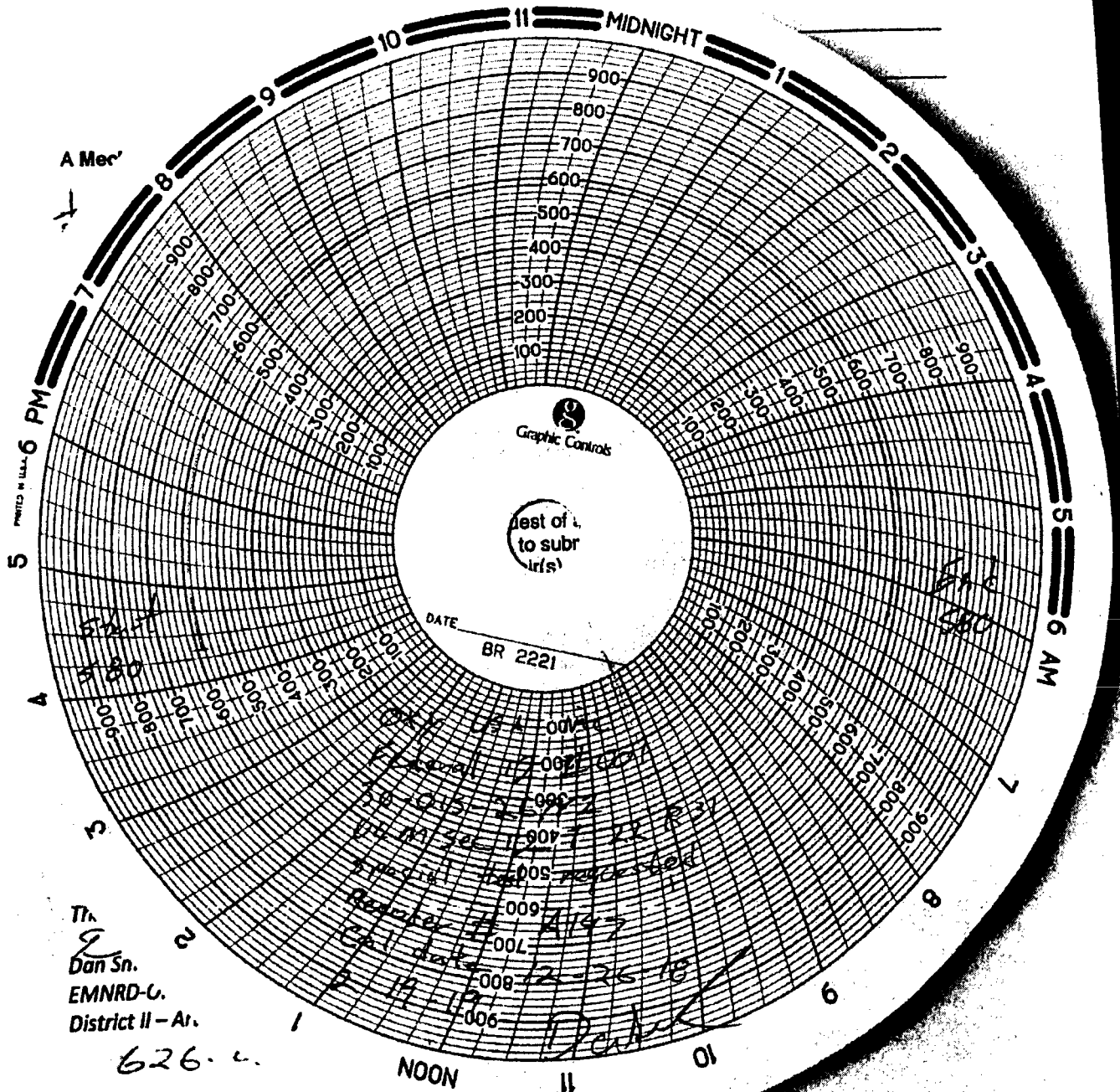
Will need to install working gauges on all valves well will be observed for three ^{months} ~~months~~ at which time

If no pressure increase on gauges will test on May 20th

FEB 20 2019

RECEIVED

**Gabriel Wade, Acting Director
Oil Conservation Division**



Th.
Dan Sn.
EMNRD-C.
District II - Ar.

626. 2.

FEB 20 2019

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary Designate

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



Date: 2-19-19

API# 30-015-26740

A Mechanical Integrity Test (M.I.T.) was performed on Well Kedecan 12 #001

1 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. **No expectation of extension should be construed because of this test.**

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik
Dan Smolik, Compliance Officer

EMNRD-OCD

District II - Artesia, NM

626-0836

State Of New Mexico
Energy, Minerals and Natural Resources Department

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 20 2019

Michelle Lujan Grisham
Governor
Sarah Cottrell Propst
Cabinet Secretary
Vacant
Deputy Cabinet Secretary

Gabriel Wade
Division Director



RECEIVED

RECEIVED
1/22/2019
DATE: *[Signature]*

Response Required - Deadline Enclosed

Field Inspection Program

"Preserving the Integrity of Our Environment"

11-Jan-19

OXY USA INC
P.O. Box 4294
Houston, TX 77210-4294

LETTER OF VIOLATION - Field Inspection

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[30-015-26742] FEDERAL 12 #001

OGRID: 16696

M-12-22S-31E 660 FSL 660 FWL

Inspection Date	Type Inspection	Inspector	Corrective Action Due By	Inspection No.
12/26/2018	Routine Inspection	[DRS] Danny Smolik	4/30/2019	IDRS1836051383

Violations:

Rule	Violation	Comment
19.15 Oil and Gas	Mechanical Integrity Failure Recorded	Auto Generated Violation - MIT Failure exits.

2/20/2019

Attached please find A completed Form C-103
And copy of the MIT test results for the Federal 12
#1 well that was witnessed and passed the pressure
test.

[Signature]
Robert K. Wilson

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

[Signature]
Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.