Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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Lease Serial	No.	
NMNM220	080	

SUNDKT N	UTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.

Do4 4h:			_						
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/Agreen	nent, Nam	ne and/or No.						
1. Type of Well  Oil Well Gas Well Oth	8. Well Name and No. TOMB RAIDER 1-	8. Well Name and No. TOMB RAIDER 1-12 FED 234H							
Name of Operator     DEVON ENERGY PRODUCT	9. API Well No. 30-015-44593-00	9. API Well No. 30-015-44593-00-X1							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	(include area code) 2-6560		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE						
4. Location of Well (Footage, Sec., T.		11. County or Parish, State							
Sec 1 T23S R31E 360FNL 10 32.340717 N Lat, 103.731506	EDDY COUNTY	EDDY COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	TE NATURE OI	FNOTIC	E, REPORT, OR OTH	ER DA	ΓΑ		
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize	Deep	en	☐ Produ	iction (Start/Resume)	□ Wat	er Shut-Off		
_	☐ Alter Casing	<b>–</b> <i>'</i>	aulic Fracturing	☐ Recla	mation	■ Wel	l Integrity		
Subsequent Report     ■	Casing Repair		Construction	Reco	-	Othe	er		
☐ Final Abandonment Notice	Change Plans		and Abandon		orarily Abandon				
13. Describe Proposed or Completed Ope	Convert to Injection	Plug			r Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Site Name: Tomb Raider 1-12 Fed 234H									
1. Name(s) of formation(s) producing water on the lease: 2nd Bone Spring									
2. Amount of water produced from all formations in barrels per day: 1500bbls per day  FEB 1 4 2019									
4. How water is stored on lease: 6-750bbl water tanks located at the Tomb Raider 1 CTB 3  Accepted For Record DISTRICT II-ARTESIA O.C.D.  NMOCD 19  14. I hereby certify that the foregoing is true and correct.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #452835 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/01/2019 (19DLM0294SE)									
Name (Printed/Typed) JENNIFE	R HARMS	<del></del>	Title REGUL	-	COMPLIANCE ANALYS		<del></del>		
Signature (Electronic	Submission)		Date 02/01/2		PIED FOR REC	עאט ר			
(and an	THIS SPACE FO	R FEDERA			<b>495</b> - 7 2019				
	<del></del>				I LUIJ	+-			
Approved By			Title	_ la	amka de	_	ate		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office		AU OF LAND WANAGEM ARLSBAD FIELD OFFICE	ENT					
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a c			willfully to	make to any department or	agency of	the United		

## Additional data for EC transaction #452835 that would not fit on the form

## 32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc.
- B. Facility or well name/number: a) Todd 2 Water Treatment Facility #- 2RF-114 b) Bran SWD 1- API #30-025-43473 SWD-1558
- C. Type of Facility or well (WDW) (WIW): a) b) WDW
- D.1) Location: Section 2 Township 23S Range 31E
- D.2) Location: SE/4 SE/4 Section 11 Township 24S Range 31E