

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5.	Lease Serial No.
	NMNM22080

6.	If Indian,	Allottee	or Tribe	Nam

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. TOMB RAIDER 1-12 FED 718H			
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONE-Mail: jennifer.harms@dvn.com				9. API Well No. 30-015-44811-00-X1			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. (inch Ph: 405-552-650			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T23S R31E 360FNL 1040FEL 32.339725 N Lat, 103.726326 W Lon					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	IER D	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	Deepen		☐ Product	ion (Start/Resume)		Vater Shut-Off
i	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclama	ation		Vell Integrity
Subsequent Report	□ Casing Repair	□ New Cons	struction	☐ Recomp	lete		Other
☐ Final Abandonment Notice	Change Plans	Plug and	Abandon	□ Tempor	arily Abandon		
	□ Convert to Injection	Plug Back	(	■ Water D	isposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclam determined that the site is ready for final inspection.  Site Name: Tomb Raider 1-12 Fed 718H  1. Name(s) of formation(s) producing water on the lease: Wolfcamp 100					RECEIVED		
		Wolfcamp 100			REC	ever	
	ducing water on the lease:	ls per day: 4200		*	FEB 1	4 20	019
1. Name(s) of formation(s) pro	ducing water on the lease: from all formations in barrel	ls per day: 4200	tad Fo	*	FEB 1 rddistrict 11-ar	4 20	019
1. Name(s) of formation(s) pro 2. Amount of water produced f 4. How water is stored on leas 6-750bbl water tanks located a	from all formations in barrel se: at the Tomb Raider 1 CTB at the Tomb	ACCEF	he BLM Wel	Reco	FEB 1 rdoistrict II-AR	4 20	019
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1. Name(s) of formation(s) pro 2. Amount of water produced f 4. How water is stored on leas 6-750bbl water tanks located a  14. I hereby certify that the foregoing is  Commit	from all formations in barrel se: true and correct. Electronic Submission #45 For DEVON ENERGY itted to AFMSS for processir	ACCEF  2843 verified by to PRODUCTION COng by DEBORAH I	he BLM Weld M LP, sent MCKINNEY C	Information to the Carls on 02/01/2019	FEB 1 rdoistrict II-AR 0-19 System bad 0 (19DLM0297SE)	4 20	019
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## Additional data for EC transaction #452843 that would not fit on the form

## 32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc

- B. Facility or well name/number:
  a) a) Todd 2 Water Treatment Facility 2RF-114
  b) Bran SWD 1 API #30-025-43473 SWD-1558
- C. Type of Facility or well (WDW) (WIW): a) b) WDW
- D.1) Location: Section 2 Township 23S Range 31E
- D.2) Location: ?? SE/4 SE/4 Section 11 Township 24S Range 31E