Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC028793C			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
I. Type of Well Gas Well Other					8. Well Name and No. BURCH KEELY UNIT 960H			
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com					9. API Well No. 30-015-45149-(00-X1	<u> </u>	
3a. Address3b. Phone No. (include area code)600 W ILLINOIS AVENUEPh: 432-818-2267MIDLAND, TX 79701Ph: 432-818-2267					10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPR YES			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 23 T17S R29E SESE 837FSL 125FEL 32.815086 N Lat, 104.037270 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACT			ACTION				
□ Notice of Intent	C Acidize	Deepen		Production (Start/Resume)		Water Shut-Off		
Subsequent Report	□ Alter Casing		Hydraulic Fracturing		Reclamation		ell Integrity	
		Casing Repair New Construction		Recomplete Temporarily Abandon			Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗋 Pluj	g and Abandon g Back	Water D	-			
testing has been completed. Final Al determined that the site is ready for f COG OPERATING LLC RESI BURCH KEELY UNIT 23A BA	final inspection. PECTFULLY REQUESTS ATTERY	S THIS WATE	R DISPOSAL M	ETHOD FOR				
WELLS: BURCH-KEELY UNIT #84	API #30-015-03070		epted Fo	r Recol	a			
BURCH-KEELY UNI1 #112 API #30-015-030			NMOC	D m	, A AB	HVED)	
BURCH-KEELY UNIT #116 BURCH-KEELY UNIT #132 BURCH-KEELY UNIT #134	2 API #30-015-03084 🖌			•	FEB 1	4 20:	In	
BURCH-KEELY UNIT #223 BURCH-KEELY UNIT #230	,			Distric				
					DISTRICT IL-ARTESIA O.C.D			
14. I hereby certify that the foregoing i	Electronic Submission #	OPERATING L	LC. sent to the Ca	arlsbad	-			
Name(Printed/Typed) DANA KI		sing by DEDO		TTING CON			-	
					ED FOR REC	ORD		
Signature (Electronic Submission)			Date 02/06/2			7		
Signature (Electronic	ouoimissiony							
Signature (Electronic		OR FEDER	AL OR STATE	OFFICE	SE - 7 2010	1	ł –	
Signature (Electronic	THIS SPACE FO	OR FEDER/	AL OR STATE	OFFICE	1 - 7 201 9	+		
Signature (Electronic			Title	pool	helman		Date	
	THIS SPACE FO	s not warrant or		BUREAU (Date	

Additional data for EC transaction #453615 that would not fit on the form

32. Additional remarks, continued

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PRODUCING FORMATION: BURCH KEELY; GLORIETA-UPPER YESO

AMOUNT PRODUCED AT BATTERY: 1,200 BWPD

WATER STORED IN 500 BBL WATER TANK

WATER IS TRANSPORTED BY 4" DR9 POLYPIPE TO COG'S 8" MAIN LINE WATER SYSTEM. THE WATER DOESN'T GO TO A PARTICULAR WELL, IT IS DISTRIBUTED INTO THE MAIN WATER SYSTEM AND IS DIST RIBUTED INTO EITHER THE JENKINS B WATER FLOOD WFX-861 OR THE DISPOSAL WELLS IN THE SYSTEM AT THE EMPIRE AREA.

THE EMPIRE AREA WELLS INCLUDE THE FOLLOWING: GJ WEST COOP UNIT WATER FLOOD WFX-245-0 CHASE 21 STATE COM 1 SWD 30-015-30874 SWD-1007 / BIG GEORGE SWD 3 30-015-28759 SWD-611 MUSKEGON 16 STATE COM 1 SWD 30-015-27108 SWD-624 ✓

IN THE EVENT A TEMPORARY CHANGE OF METHOD OR LOCATION OF DISPOSAL IS NECESSARY, PRODUCED WATER WILL BE TRUCKED TO AN AUTHORIZED DISPOSAL WELL IN THE GEOGRAPHIC VICINITY.