Form 3160-5 (June 2015)

# 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS						NMNM0556863			
Do not use this form for proposals to drill or to releging A File Size abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891014168X				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NASH UNIT 201H				
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45494-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707			include area code	C. LYANE	10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ARTESIA DIS	Historia -	11. County or Parish, State				
Sec 19 T23S R30E NENE 90FNL 580FEL 32.297470 N Lat, 103.914177 W Lon			FEB 1 4 2019			EDDY COUNTY, NM			
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICAT	E NATCHEY	F NOTICE,	REPORT, O	R OTHER	RDATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	Deep	en	□ Product	tion (Start/Resu	ıme) [	Water Shut-Off		
_	☐ Alter Casing	☐ Hydra	aulic Fracturing	☐ Reclam	ation	C	Well Integrity		
Subsequent Report     ■	□ Casing Repair	□ New	Construction	□ Recomp	plete		Other Orilling Operations		
☐ Final Abandonment Notice	□ Change Plans	Plug :	and Abandon	□ Tempor	emporarily Abandon		orning Operations		
	Convert to Injection	☐ Plug Back ☐ Water I			Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO ENERGY INC. SUBMITS WELL.	rk will be performed or provide operations. If the operation re- pandomment Notices must be fil- inal inspection.	the Bond No. on sults in a multiple ed only after all re	file with BLM/BI. completion or rec equirements, inclu	A. Required su completion in a ding reclamatio	bsequent reports new interval, a F on, have been cor	must be filed form 3160-4 npleted and t	d within 30 days must be filed once the operator has		
SPUD DATE: 12/20/2018						ted Fo	F Record		
12/20/2018 TO 12/23/2018 Spud well. Drill 17 1/2 inch hole, TD at 378 ft. Run 13 3/8 inch, 54.5#, J-{ Cement casing with 785 sxs Class C cmt. Bump plug. Cmt to surface. W (good).				et at 378 ft. sg 1500 psi,	- V 14 · · · ·	NMO	2.30-19		
12/24/2018 TO 12/31/2018 Drill 12 1/4 inch hole, TD at 33	386 ft. Run 9 5/8 inch, 40	#, L-80 casing	set at 3500 ft.	Cement		ns			
		<del></del>	<del></del>					₩	
14. I hereby certify that the foregoing is	by the BLM We ATED, sent to CILLA PEREZ	the Carlsbad	-	7	<u>2-20-19</u>	ソ			
Name (Printed/Typed) CHERYL ROWELL			Title REGU	LATORY CO	ORDINATOR	₹			
Signature (Electronic Submission)			Date 02/08/	2019					
	THIS SPACE FO	OR FEDERA	LOR STATE	OFFICE	SEORE				
i			1001	7 1 0:3					
Approved By			Title			·	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office	) 1 % 20 <b>'</b> 9	/ /5/		non Shepar	ď	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	hin is juited iction	45-1-1-1	ake to any depar	rtment or age	ncy of the United				
			UPITIES						

## Additional data for EC transaction #453843 that would not fit on the form

### 32. Additional remarks, continued

casing with 785 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

#### 01/01/2019 to 01/06/2019

Drill 8 3/4 inch hole, TD at 7390 ft. Run 7 inch, 32#, HCP-110 casing set at 11060 ft. DV tool set @ 999 ft. Cement casing Pump lead 700 sxs 50/50/POZ C followed by 550 sxs 50/50 POZ/H, Bump plug, Open DV tool. Pump 510 sxs 50/50 POZ/C cement followed by 150 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC. Test csg 1610 psi, 30 mins (good).

#### 01/07/2019 to 01/24/2019

Drill 6 hole to 21145 ft. (TD of well). Run 5 1/2 inch 20#, HCP-110 casing set at 21,145 ft. Cement with 1040 SXS Ninelite lead cement followed by 2620 sxs Class H tail cement. Bump plug. Circ cmt to surface.

Rig Release at 01/24/19