

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM 01375A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ Amended/Corrected Well Test										6. If Indian, Allotee or Tribe Name	
2. Name of operator Concho Oil & Gas Corp.										7. Unit or CA Agreement Name and No. 29406	
3. Address 110 W. Louisiana, Ste 410, Midland, TX 79701						3a. Phone No. (include area code) (915) 683-7443		8. Lease Name & Well No. Xica Federal Com #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 835' FNL & 660' FEL At top prod. interval reported below 835' FNL & 660' FEL At total depth 835' FNL & 660' FEL										9. API Well No. 30-015-32201 S1	
14. Date Spudded 5/29/02										15. Date T.D. Reached 6/29/02	
16. Date Completed <input type="checkbox"/> D&A <input type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 3558' GL, 3576' DF, 3577' KB	
18. Total Depth: MD 12240' TVD				19. Plug Back T.D.: MD 12079' TVD				20. Depth Bridge Plug set: MD TVD			
20. Type Electric & Other Mechanical Logs PEX/TDL/D/CNCR, PEX/ARLLA/MCFL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)										12. County or Parish Eddy	
										13. State NM	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8"	48#	Surface	625'		524 sxs Class C		Surface	Circ 135 sxs		
12 1/4"	9 5/8" K55	40# & 36#		3734'		1200 sxs 65/35 Poz +C		Surface	Circ 70 sxs		
8 3/4"	5 1/2" NS95	17#		12240'		1220 sxs Class C	657 bbls	7500'	None		
24. Tubing Record										26. Perforation Record	
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	11,688'	11,670'									
25. Producing Intervals				26. Perforation Record							
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) Lower Morrow		11,826'	11,900'	11894'-11900' & 11882'-11886' &			52	Producing			
B)				11860'-11864' & 11826'-11836'							
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
11,826'-11,900'		Acidize w/3500 gals 7.5% Morrow acid & 110,000 SCF of N2 + 70 BS									
11,826'-11,900'		Frac w/49,000 gals 70 quality binary foam carrying 50,000# 20/40 intercorp									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
8/22/02	8/29/02	24		0	500	0			Flowing		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status WO Pipeline			
16/64"	800			0	500	0					
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

(See Instructions and spaces for additional data on reverse side)

28b. Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	0'	2030'			
Queen	2030'	NA'			
Delaware	NA'	3900'			
Bone Spring	3900'	5997'			
1 st Bone Spring	5997'	7536'			
2nd Bone Spring	7536'	8502'			
3rd Bone Spring	8502'	9310'			
Wolfcamp	9310'	9789'			
Strawn	9789'	10870'			
Atoka	10870'	11208'			
Morrow Lime	11208'	11353'			
Lower Morrow	11353'	11974'			
Mississippian	11974'	12119'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora BustamanteTitle Production AnalystSignature Date 09/16/02

Title 18 U.S.C. Section 1001 and Title 43 U.S. C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name and Number: Oxy Xica Federal Com #1

Location: Sec. 25, T18S, R30E, Eddy County, NM

Operator: Oxy Permian

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
¼	209	½	4230	½	10156
¼	415	½	4704	¾	10641
1	625	½	5204	¾	11091
¾	965	¾	5716	½	11576
1	1441	1 ½	6272		
1 ¾	1941	1	6444		
2	2099	1 ¾	6948		
1 ¾	2194	¾	7138		
1 ¼	2384	¾	7454		
¾	2542	¾	7960		
¾	2796	¾	8242		
¾	3047	½	8746		
½	3361	¾	9242		
¾	3737	¾	9734		

Drilling Contractor: McVay Drilling Company

By: Joe Leonard

Subscribed and sworn to before me this 27th day of August, 2002

Tina Flemens
Notary Public

My Commission Expires 8-16-05

Lea County, New Mexico