Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires:	Janua
Lease Serial No.	•
VINANIMORSON	

		REPORTS C	
Do not use this	form for prop	osals to drill o	r to re-enter an
abandoned well.			

Do not use the	is form for proposals to dril	l or to re enter en		_				
abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agre SCR419	7. If Unit or CA/Agreement, Name and/or No. SCR419						
1. Type of Well	8. Well Name and No							
Oil Well Gas Well Oth		·	HELEN FEDERA	L COM 2				
2. Name of Operator EOG Y RESOURCES INC	Contact: JER E-Mail: jeremy_haass@		9. API Well No. 30-005-61517-00-S1					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210		Phone No. (include area code) 1: 575-748-4311		10. Field and Pool or Exploratory Area PECOS SLOPE-ABO				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State				
Sec 1 T7S R25E SENE 2310F	FNL 968FEL		CHAVES COU	CHAVES COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION					
■ Notice of Intent	□ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
	Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon					
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		■ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. POOH with production equipment 2. RIH with GR & JB to 3620ft 755x 3. CIBP at 3600ft with 35ft class c dement dump bailed. WOC and tag. 1892 4. Perf at 1880ft. Spot 33sx class c in out cement plug at 1760ft to 1880ft. WOC and tag. 5. Perf at 1930ft. Spot 33sx class c in out cement plug at 1360ft to 1480ft. WOC and tag. 6. Perf at 930ft. Spot 31sx class c in out cement plug at 20ft to 930ft. WOC and tag. 7. Perf at 100ft. Circulate 28sx class c in out cement plug at 100ft to surface. 8. Cut off wellhead and weld on DHM per conditions of approval. Clean location as per regulation. DISTRICT II-ARTESIA O.C.D. SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is	true and correct	<u> </u>	CONDITIONS OF	MIROVIE				
Name (Printed/Typed) JEREMY I	Electronic Submission #4561 For EOG V/RES nitted to AFMSS for processing -AASS	OURCESINC, sent to the R by JENNIFER SANCHEZ o Title REGULA	oswell n 02/27/2019 (19JS0040SE) TORY SPECIALIST APPROVED	· .				
Signature (Electronic S	++ \/ 	Date 02/27/20						
THIS SPACE FOR FEDERAL OR STATE OF FIRE USE 2019								
Approved By Conditions of approval, if any, are attracted entity that the applicant holds legal of equivalent would entitle the applicant to condu		vafrant or ct lease Office	U OF LAND MANAGEMENT ELL FIELD MANAGEMENT	Date				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED								