Office	State of New M		rom C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013
1625 N French Dr., Hobbs, NM 88240			WELL API NO. 30-015-38977
<u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	
<u>District III</u> - (505) 334-6178	1220 South St. Fra	ıncis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> = (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	Sama : 0, 1111 d	,,505	1
87505			SW-0301-000
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PI		Apache State SWD (38598)
	ICATION FOR PERMIT" (FORM C-101) I	OR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other SWD	al Curberya Artema Diotria:	8. Well Number 001
2. Name of Operator	ORS WELL CHIEF SAAD	<u>ARTESIA DISTRIC</u>	9. OGRID Number
Apache Corporation		MAD 0 0 2040	9. OGRID (Number
3. Address of Operator		MAR 0.8 2019	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	1000 Midland TX 70705		SWD; Devonian (96101)
·	OOO INIGIBIIG, IX 79705	RECEIVED	SVVD, Devoluan (50101)
4. Well Location	660 Sant Grand Alan North		o Enat
Unit Letter 8	feet from the North	line and 198	0feet from the Eastline
Section 36	Township 17S R	lange 30E	NMPM County Eddy
and the state of t	11. Elevation (Show whether Di		
Was tribited on the second of the	3625' GL		John John March 1988 Committee Committee
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	<u> </u>
PULL OR ALTER CASING		CASING/CEMEN	<del>_</del>
DOWNHOLE COMMINGLE		CHOINGIGENER	
CLOSED-LOOP SYSTEM			
OTHER:	<sup>'</sup> — —	OTHER: add per	fs and acidize
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
• • •	•		
Apache completed the following work			
Apache completed the following w	DFK		
, ,			
7/25/2018 RUN 1.75 GAGE RING	THRU PAKER RDMO WL	12 206	
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844-		DETLIEN TO IN IECTION
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132	THRU PAKER RDMO WL		RETURN TO INJECTION
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844-		RETURN TO INJECTION
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7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844-	PKR SET @ 12,789	RETURN TO INJECTION
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS C	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing	PKR SET @ 12,789	RETURN TO INJECTION
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS C	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing	PKR SET @ 12,789	RETURN TO INJECTION
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7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS C	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing Rig Release D	PKR SET @ 12,789  Date: 09/17/2011  best of my knowledg	
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS COMPANY OF THE PROPERTY	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing  Rig Release D  n above is true and complete to the	PKR SET @ 12,789  Date: 09/17/2011  best of my knowledgestatory Tech	e and belief.  DATE 10/04/2018
7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS C  Spud Date: 08/18/2011  I hereby certify that the information SIGNATURE Alicia Fulton	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing  Rig Release D  n above is true and complete to the	PKR SET @ 12,789  Date: 09/17/2011  best of my knowledgestatory Tech	e and beliefDATE_10/04/2018
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7/25/2018 RUN 1.75 GAGE RING 9/7/2018 ADD PERFS 12845-132 9/8/2018 ACIDIZE 20,000 GALS C  Spud Date: 08/18/2011  I hereby certify that the information  SIGNATURE  Type or print name Alicia Fulton  For State Use Only	THRU PAKER RDMO WL 92 EXSISTING PERFS AT 12,844- 0F 15% ACID 2 7/8 duo line tubing  Rig Release D  n above is true and complete to the	PKR SET @ 12,789  Date: 09/17/2011  best of my knowledgestatory Tech	DATE 10/04/2018  hecorp.com PHONE: (432) 818-1088
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