Form 3160-5 (June 2015) JNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				OMB N	APPROVED 10. 1004-0137 anuary 31, 2018 or Tribe Name	
	TRIPLICATE - Other instr		RIESIA CIE	TRAFDnit or CA/Agree 891005247X	eement, Name and/or N	0.
1. Type of Well 2 Oil Well 🗖 Gas Well 🔲 Otl	ner		1973 (1 2	8. Well Name and No COTTON DRAW	UNIT 517H	
2. Name of Operator DEVON ENERGY PRODUCT	INDA GOOD @dvn.com	RECEIVE	D API Well No. 30-015-44718-	00-X1		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6558		10. Field and Pool or Exploratory Area PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, State		
Sec 25 T24S R31E NENE 485FNL 470FEL 32.194267 N Lat, 103.724487 W Lon				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	—	ion (Start/Resume) ation	□ Water Shut-O □ Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back		porarily Abandon er Disposal		
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Site Name: Cotton Draw Unit 1. Name(s) of formation(s) pro 2. Amount of water produced 4. How water is stored on leas 5. How water is moved to the 6. Identify the Disposal Facilit A. Facility Operators Name: a 	ally or recomplete horizontally, g rk will be performed or provide i l operations. If the operation res bandonment Notices must be file inal inspection. 517H oducing water on the lease from all formations in barro se: 6-500 bbl water tanks a disposal facility: piped y by:	give subsurface locations and meas the Bond No. on file with BLM/BI ults in a multiple completion or rec d only after all requirements, inclu e: Paduca; Bone Spring els per day: 1300 bbl per da at the Cotton Draw 25 BS C	sured and true ve A. Required sul completion in a r iding reclamation	rtical depths of all perti bsequent reports must b new interval, a Form 31	nent markers and zones e filed within 30 days 60-4 must be filed once and the operator has	S .
	a time and courset					
14. I hereby certify that the foregoing i Cor Name (Printed/Typed) LINDA Go	Electronic Submission #4 For DEVON ENERGY mmitted to AFMSS for proce		nt to the Carls on 02/28/2019 ILATORY-SP	bad	RD	
Signature (Electronic	Submission)	Date 02/28/				
	THIS SPACE FO	R FEDERAL OR STATE	OFFIC	BE_ 6 2019		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the			A-AM ASSET. LAND MANAGEME BAD FIELD OFFICE	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly an to any matter within its jurisdiction	ıð willfully to m n.	ake to any department of	or agency of the United	

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(Instructions on page 2) ** BLM REVISED **

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Additional data for EC transaction #456239 that would not fit on the form

32. Additional remarks, continued

B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by 1/4 1/4 SE/4 NE/4 Section 36 Township 24S Range 31E 🗸

D.2) Location by 1/4 1/4 SE/4 SE/4 Section 32 Township 24S Range 32E